

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8-6-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 103(PM), in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

Unit Letter  
A

Sec 3

T 27N

R 7W

NMPM,

South Blanco P. C. Ext.

Pool

Rio Arriba

County Date Spudded 6-14-59

Date Drilling Completed 6-24-59

Elevation 6163

Total Depth 5226' ~~xxxx~~ C.O. 5157'

Please indicate location:

Top Oil/Gas Pay 2766' (Perf.)

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2766-2780; 2790-2806; 2834-2844; 2850-2860

Open Hole None

Depth Casing Shoe 2941

Depth Tubing 2796

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	165
7 5/8"	2932'	120
5 1/2"	2321'	386
2"	5008'	---
1 1/4"	2796'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1714 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

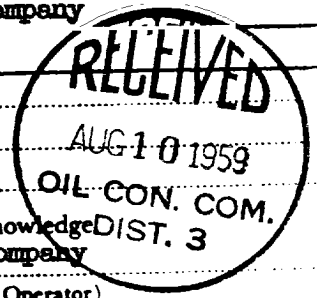
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,300 gal. water & 40,000# sand.

Casing Press. 1053 Tubing Press. 1051 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Packer set at 4396'.



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved AUG 10 1959, 19

El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED J.J. TILLERSON (Signature)

By: Original Signed Emory C. Arnold

Title: Petroleum Engineer Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: E. S. Oberly Address: Box 997, Farmington, New Mexico