

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078496A																					
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit	8. WELL NAME AND NO. San Juan 28-7 Unit #103																					
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-07209	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/S. Blanco PC																					
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	11. COUNTY OR PARISH, STATE Rio Arriba County, NM																						
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 816' FNL & 1041' FEL, UNIT LETTER "A", Sec. 3, T27N-R7W	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																						
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="2">TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input type="checkbox"/> Recompletion</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input checked="" type="checkbox"/> Other: <u>Menefee Payadd/DHC #806</u></td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>			TYPE OF SUBMISSION	TYPE OF ACTION		<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input checked="" type="checkbox"/> Other: <u>Menefee Payadd/DHC #806</u>	<input type="checkbox"/> Dispose Water
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  See attached summary.																							
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> (This space for Federal or State office use)  APPROVED BY _____ TITLE _____ Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																							

\* See Instruction on Reverse Side

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NMOCD

ACCEPTED FOR RECORD

DEC 21 1999

FARMINGTON FIELD OFFICE  
BY [Signature]

CONOCO INC.  
**San Juan 28-7 Unit #103**  
API# 30-039-07209  
816' FNL & 1041' FEL, UNIT LETTER "A"  
Sec. 6, T27N-R7W

**11/8/99** MIRU, bleed well down, kill 1 1/4" tbg and 2 3/8" tbg. ND wellhead. NU BOP POOH and lay down 90 jts 1 1/4" tbg 5008'.

**11/9/99** Kill well and release seal assembly, POOH w/ 138 jts 2 3/8". EUE tbg, 20 jts. 2 3/8" ij tbg. RIH w/ packer plucker and 3 1/2 drill collars on 82 jts 2 3/8" tbg.

**11/10/99** Bleed well down and install flow tee and rig up compressors and blowie line.

**11/11/99** Finish rigging up blowie lines, rig up 2" flow line, meter run and purge compressors.

**11/12/99** Unload well at 2748'. RIH w/ 56 jts tbg and unload well at pkr at 4391'. Latch into packer w/ packer plucker, mill up packer and POOH w/ 136 jts 2 3/8" tbg. RU E-line and RIH w/ 4 3/4". OD junk basket and tag bottom at 5146'. POOH and run GR CCL log from 5000' up to 2870'. POOH w/ logging tool, RIH w/ 5 1/2" composite plug and set at 4970'. POOH and RD e-line.

**11/15/99** Rig up e-line and perf. Select fire the following exact perms 4638,41,44,4750,53,56,59,62,4673,76,79,4697,4700,03,06,09,12,15,18,21,24,27,30,33,4756,59,62, 4776,79,82,85,4793,96,99,4802,05,4816,19,4838,41,43,4920,23,26,29. RIH w/ 5 1/2" packer on 2 7/8" tbg. Set at 4950' and tested plug (did not test) move and Re-test 4 times w/ no success. Pull up hole out of liner.

**11/16/99** POOH w/ tbg and packer. RIH w/ new packer on 2 7/8" tbg. Set at 4950' and test plug. (did not test) Pump in rate is 4 BPM and can't even catch fluid. Re-set and test several times w/ no success. POOH.

**11/17/99** RIH w/ 6 1/2" packer and plug w/ 2 7/8" seating nipple above packer on 2 7/8" tbg to 4950'. Drop standing valve and test tbg to 3000 psi. (ok) RIH w/ sand line to fish standing valve but could not unseat, pulled off of fishing neck and POOH w/ sand line. POOH w/ tbg, pkr, plug lay down seating nipple and standing valve. RIH w/ pkr and plug. Set plug at 4960' and pkr at 4955'. Test plug to 3000 psi. (ok) Pull up hole and set pkr at 4579'. Rig up BJ and acidize new Menefee perms 4638--4930' w/ 800 gallons 15% HCL. Blocked w/ 69, 1.3 ball sealers broke down at 2400 psi, 8.5 bpm @ 2400 psi, good ball action. Balled out at 3000 psi. ISIP 920 psi, 10 min 680 psi.

**11/18/99** Water frac new Menefee perms w/ 1357 bbls w/ friction reducer, 22 bpm at 3750 psi. ISIP 1300-15 min. 1071 psi. Started flowback on 1/2" choke at 1071 psi. Flowed for 13 hours, recovered 450 bbls water and well died. Shut well in for 2 hours, opened well up, still dead.

**11/19/99** Tbg 0 psi, csg 180 psi, blow well down. Release pkr and POOH laying down 2 7/8" frac string. NU blowie line. RIH w/ 2 3/8" tbg to 2861' and unload well, RIH to 4532 and unload well.

**11/22/99** Continue in hole w/ tbg to plug at 4960 and unload well. POOH w/ tbg. RIH w/ret head to plug and unload hole then latch plug and release, POOH.

**11/23/99** RIH w/ 5 1/2" metal muncher on 2 3/8" tbg, tag and mill up. Plug at 4970'. RIH to 5110', pull up hole above new perms.

**11/24/99** RIH w/ 5 1/2" metal muncher, tag up at 5113' and started to get stuck when we would pull up. POOH w/ metal muncher. RIH to 5010'. ND flow tee and BOP NU wellhead.

**11/29/99** Casing 200 psi, tbg 0 psi, unload well at 5010'. Shut well in, rig down flow line, compressors and blowie line. RDMO