

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9200

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 1460' FEL, Sec.1, T-27-N, R-6-W, NMPM

DHC-271az

5. Lease Number
SF-079363

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
Well Name & Number
San Juan 28-6 U #109

9. API Well No.
30-039-07210

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-30-01 MIRU. SDON.

12-1-01 ND WH. NU BOP. TOOH w/240 jts 2 3/8" tbg. Tbg had parted. TIH w/4 1/2" CIBP, set @ 6000'. Load hole w/2% KCl wtr. PT csg to 1000 psi/10 min, OK. TIH w/3 7/8" mill to 2394'. TOOH w/mill. TIH, ran CBL-CCL-GR w/1000 psi @ 3200-6000', TOC on 4 1/2" csg @ 2970'. Had cmt @ 3500-2970' & 4840-5748'. Ran CCL-GR @ 0-6000'. TIH w/4 1/2" FB pkr, set @ 14'. PT 4 1/2" csg to 3000 psi/10 min, OK. TOOH w/pkr. SDON.

12-3-01 (Verbal approval to squeeze @ 4000' from Jim Lovato, BLM). TIH, perf 1 sqz hole @ 4000'. TIH w/4 1/2" FB pkr, set @ 3678'. Load 4 1/2" x 2 3/8" annulus w/wtr. Establish injection. Pump 200 sx Class "B" neat cmt w/2% calcium chloride into sqz hole. Displace w/19.7 bbl wtr. WOC. TOOH w/pkr. TIH w/bit. SDON.

12-4-01 Blow well & CO @ 2516'. TIH, tag TOC @ 3972'. Establish circ. Drill cmt @ 3972-4018'. TOOH w/bit. TIH w/3 7/8" mill to 5814'. Circ hole clean @ 5814'. PT csg to 600 psi/10 min, OK. TOOH w/mill. TIH, perf Point Lookout w/1 SPF @ 5461, 5477, 5486, 5501, 5509, 5528, 5541, 5547, 5556, 5572, 5579, 5586, 5596, 5611, 5621, 5632', w/2 SPF @ 5660, 5687, 5695, 5700, 5706, 5715' w/28 0.3" diameter holes total. TOOH. SDON.

12-5-01 TIH w/pkr, set @ 16'. Acidize w/1260 gal 15% HCl. Frac Point Lookout w/2119 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/4 1/2" CIBP, set @ 5420'. PT CIBP to 1000 psi/10 min, OK. Perf Cliff House/Menefee w/1 SPF @ 4878, 4888, 4902, 4912, 4917, 4929, 4962, 4995, 5005, 5017, 5029, 5044, 5051, 5071, 5086, 5116', w/2 SPF @ 5125, 5139, 5161, 5192, 5203, 5242, 5307, 5359, 5371' w/34 0.3" diameter holes total. Acidize w/840 gal 15% HCl. Frac Cliff House/Menefee w/2108 bbl slk wtr, 100,000# 20/40 Brady sd. CO after frac. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date

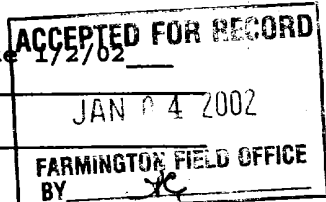
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APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

K

12-6-01 Load hole w/20 bbl 2% KCl wtr. Establish circ around pkr. Attempt to release pkr. TOOH. Dig out, ND tbg head & BOP. Pkr is stuck @ 6'. NU WH & BOP. SDON.

12-7-01 TIH, ran CCL. Found csg collars @ 10', 41' & 73'. TIH, chemical cut 2 7/8" tbg @ 5'. ND WH & BOP. TIH w/csg spear to remove slips. NU WH & BOP. Spear into 4 1/2" csg. Made attempt to back off csg @ 41'. Broke csg spear. Did not break csg free. TOOH. SDON.

12-8-01 Weld on 4 1/2" bell nipple & landing jt. NU WH & BOP. Load hole w/15 bbl 15% HCl. Back off csg @ 41'. TOOH w/4 1/2" csg & pkr. Found hole washed in csg @ top of pkr. TIH w/4 1/2" CIBP, set @ 4800'. TIH w/4 1/2" csg. Tie back into csg string. PT 4 1/2" csg to 1250 psi, failed. Establish injection w/12 bbl wtr. Did not have returns through 4 1/2" x 7 5/8" annulus or bradenhead. Land 4 1/2" csg. Cut off csg. NU WH & BOP. SD for Sunday.

12-10-01 TIH w/4 1/2" FB pkr, set @ 3982'. PT annulus w/2000 psi, OK. PT csg below pkr to 800 psi, failed. Reset pkr @ 4110'. PT below pkr to 2000 psi, OK. Csg leaking through sqz hole @ 4000'. Release pkr, TOOH. TIH, perf Lewis w/1 SPF @ 4060, 4079, 4089, 4097, 4112, 4142, 4172, 4219, 4269, 4279, 4298, 4311, 4318, 4328, 4338, 4360, 4369, 4429, 4436, 4450, 4458, 4465, 4474, 4501, 4521, 4544, 4574, 4587, 4621, 4651, 4684, 4715, 4726, 4751' w/34 0.3" diameter holes total. SDON.

12-11-01 Acidize w/1050 gal 15% HCl. Frac Lewis w/613 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.

12-12-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4541'. Blow well & CO.

12-13-01 Establish circ. Circ clean @ 4501-4800'. Mill out CIBP @ 4800'. TIH, blow well & CO. Mill out CIBP @ 5420'. Blow well & CO.

12-14-01 Blow well & CO. Establish circ. Circ hole clean. Mill out CIBP @ 6000'. Blow well & CO to 7616'.

12-15-01 Blow well & CO. TOOH w/mill. TIH, blow well & CO.

12-16-01 Blow well & CO.

12-17-01 Blow well & CO to 7616'. Pump 500 gal 15% HCl. Blow well & CO.

12-18/21-01 Blow well & CO. SD for holiday.

12-26/27-01 Blow well & CO.

12-28-01 Blow well & CO. TOOH. TIH w/239 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7569'. (SN @ 7567'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-271az