District I

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

Oil Conservation Division 1220 South St. Francis I

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Burlington Resources Oil & Gas Company LP		
Farmington, New Mexico A 30 - 039-07210 Blanco Mesaverde 72319 Property Code 7462 Property Name San Juan 28-6 Unit II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line Control of the Completion Recompletion R		
1		
7 Property Code 7462 San Juan 28-6 Unit 109 Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line		
7462 San Juan 28-6 Unit 109 II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line C		
II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line		
Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line		
P 1 27N CW 1 290' PNT. 1440' East 12	County	
B 1 27N 6W 850' FNL, 1460' EAST 7	io Arriba	
11 Bottom Hole Location		
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County	
12 13 14 15 16 17		
12 13 14 15 16 17		
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location	n	
OGRID and Address and Description		
25244 Williams Field Services		
9018 Giant Industries		
9018 Giant industries		
JAN 2002 -	4	
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IV. Produced Water		
²³ POD		
V. Well Completion Data		
25 26 27 28 29 30		
25 26 27 28 29 30 7-31-62 12-28-01 7775' 7735' 4060-5715' DHC		
25 26 27 28 29 30 30 30 30 30 30 30 30 30 30 30 30 30		
25 26 27 28 29 30 30 30 31 4060-5715 DHC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cemen		
25 26 27 28 29 30 26 7.31-62 12-28-01 7775' 7735' 4060-5715' DHC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cemen		
25 7-31-62 12-22-01 27 7775' 7775' 7775' 7775' 7775' 7775' 7775' 7775' 7775' 7775' 7775' 7775' 7775' 7775' 7775' 10 DHC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cemen 31 3 3'/4" 9 5/8" 311 3 2 7 210 sx 6 1/4" 77765' 545 sx		
25 7-31-62 12-22-01 27 28 29 30 12-22-01 7775' 7735' 4060-5715' DHC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cemen 13 3'/4" 9 5/8" 311 3 2 7 210 sx		
25 7-31-62 12-21-01 27 7775' 77735' 28 29 30 10-221-01 7775' 77735' 4060-5715' DHC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cemen 31 33'/4" 9 5/8" 311 3 2 7 210 sx 6 1/4" 4 1/2" 77765' 545 sx		
25 7-31-62 12-22-01 12-22-01 7775' 7735' 7735' 4060-5715' DHC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 31 3 3'/4" 9 5/8" 311 3 2 7 210 sx 6 1/4" 7765' 545 sx		
25 7-31-42 12-21-01 77775' 77735' 4060-5715' DHC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cemen 31 3'/4" 9 5/8" 311 3 7765' 210 sx 4 ½" 7765' 545 sx VI. Well Test Data	•	
25	t Pressure	
25	Pressure	
25	Pressure 910 Method	
12-31-62 12-21-01	Pressure	
12 12 12 13 14 15 15 15 16 16 15 16 16	Pressure 910 Method	
25 7-31-42 12-24-01 7775 7735 7735 7735 30 14060-5715 DBIC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cemen 13 3'/4" 9 5/8" 311 3 ? ? 2 210 sx 6 ½" 4 ½" 7765' 545 sx 2 3/8" 7569' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12-26-01 1 hour 31 Test Length 1 hour 51 847 SI 847 SI 847 SI 847 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to this best of my knowledge and belief.	Pressure 910 Method wing	
25 7-31-42 12-24-01 27 7775 7735 28 29 30 DBIC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cemen 13 3'/4" 9 5/8" 7765' 545 sx 2 3/8" VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12-26-01 41 Choke Size 2" 41 Choke Size 2" 42 Oil 43 Water 44 Gas 1865 45 AOF 46 Test Fid 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete te the best of my knowledge and belief.	Pressure 910 Method wing	
25 7-31-42 12-24-01 7775' 7735' 7735' 30 DBIC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 33 Pepth Set 311 3 2 7 210 sx 6 1/4" 4 1/4" 7765' 545 sx VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 112-26-01 37 Test Date 112-26-01 41 Choke Size 2" 41 Choke Size 2" 42 Oil 43 Water 44 Gas 1865 45 AOF 46 Test Flo 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by:	Pressure 910 Method wing	
25 7-31-42 12-24-01 7775' 7735' 7735' 30 DBIC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 33 Pepth Set 31 Sacks Cemen 13 3'/4" 9 5/8" 311 3 2 7 210 sx 6 1/4" 7765' 545 sx VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 112-26-01 41 Choke Size 2" 41 Choke Size 2" 42 Oil 43 Water 44 Gas 1865 45 AOF 46 Test Flo 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: App	Pressure 910 Method wing	
13 1 Hole Size 1 Casing & Tubing Size 1 Sacks Cemen 1 3 3 1/4" 9 5/8" 3 Pepth Set 3 Sacks Cemen 1 3 3 1/4" 9 5/8" 3 Pepth Set 3 Sacks Cemen 1 3 3 1/4" 9 5/8" 3 Pepth Set 3 Sacks Cemen 1 3 3 1/4" 9 5/8" 3 Pepth Set 3 Sacks Cemen 1 3 3 1/4" 9 5/8" 3 Pepth Set 3 Sacks Cemen 1 3 1/4" 7765; 545 sx 5 Sacks Cemen 1 3 1/4" 7765; 545 sx 5 Sacks Cemen 1 3 1/4" 7765; 545 sx 7766; 545 sx 776	Pressure 910 Method wing	
25 7-31-42 12-24-91 7775 7735 7735 1010 31 Hole Size 13 3'/4" 9 5/8" 31 3'/4" 9 5/8" 31 3'/4" 7765' 32 2 210 sx 6 1/4" 4 1/4" 7765' 545 sx 2 3/8" 7569' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12-26-01 1 hour 37 Test Date 12-26-01 1 hour 38 Test Length 1 hour 19 Tbg. Pressure SI 847 SI SI 41 Choke Size 2" 42 Oil 43 Water 44 Gas 1865 45 AOF 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete-to-the best of my knowledge and belief. Signature: Printed name: Peggy Cole Title: Regulatory Supervisor Approval Date: JAN - 3 2002	Pressure 910 Method wing	
13 1 Hole Size 12 2 2 2 2 2 2 2 2 2 2 2 2 3 8 3 2 3 2 3	Pressure 910 Method wing	