

BURLINGTON RESOURCES



July 16, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #109
B Section 1, T-27-N, R-6-W
30-039-07210

ST
Gentlemen:

Attached is a copy of the allocation for the recompletion of the subject well that was completed 12-28-01. DHC-271az was issued for this well.

Gas:	Mesaverde	81%
	Dakota	19%

Oil:	Mesaverde	0%
	Dakota	100%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the condensate production did not increase with the addition of the Mesaverde formation, condensate remains allocated solely to the Dakota formation.

Please let me know if you have any questions.

Sincerely,

Peggy Cole
Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-6 Unit #109

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete December 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	583.7	19%
All	<u>2,998.1</u>	
Mesaverde	2,414.4	81%

Condensate

Since an increase in condensate was not seen with the addition of the Mesaverde formation, condensate remains allocated solely to the Dakota formation.

7/16/2002

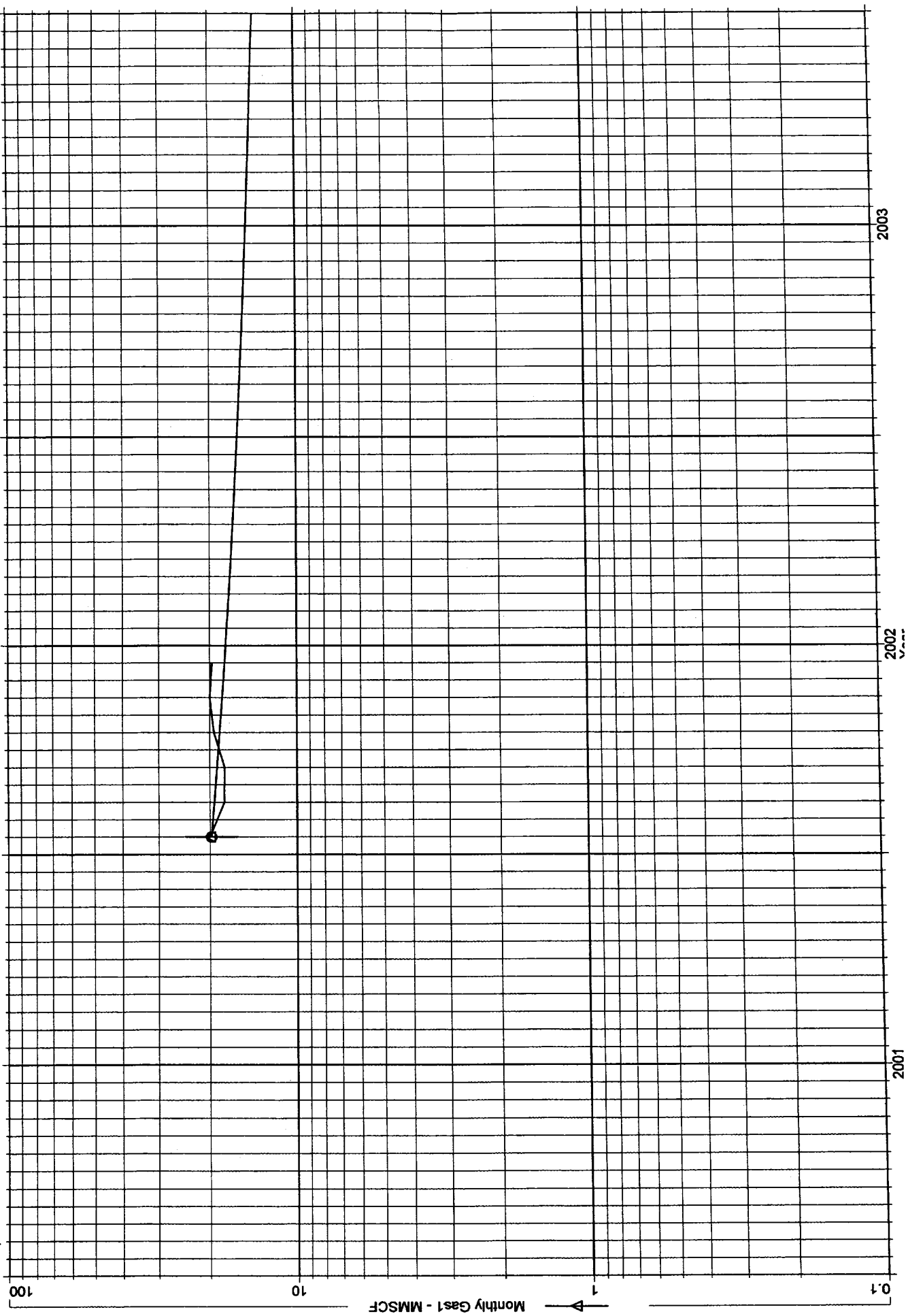
SAN JUAN 28-6 109 (ALL) (SAN JUAN 28-6 UNIT 109 MV) Data: Jan.2002-Jun.2002

Production Cums
Oil: 0 MSTB

Water: 0.00126 MSTB
Cond: 0.10402 MSTB

AllocALL (Rate-Time)
qi: 20 0279 MMSCF Jan, 2002
df: 0.456932 MMSCF Sep, 2064
di(Hyp): 20
RR: 2998.06 MMSCF

Operator: BURLINGTON RESOURCES OG CO LP
Field:
Zone:
Type: Gas
Group: Well::2001RCs



SAN JUAN 28-6 109 (DK) 5060401 (36043561430.681) Data: Jan. 1962-Nov. 2001

Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN DAKOTA (PRORATED GAS)

Zone:

Type: Gas

Group: Well::2001RCs

AllocDK (Rate-Time)

qi: 5.05263 MMSCF, Oct, 2000

qf: 0.456661 MMSCF, Jul, 2050

di(Hyp): 35

RR: 583.662 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0 MSTB

Cond: 0 MSTB

