NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

100002

Departor Il Peso Inturel Cos Lease San Juan 27-4 Well No. Juit B Sec. 6 Twp. 27 Rge. Pay Zone: From 617h To- Casing: OD 5-1/2 WT. 15.50 Set At 6429 Tubing: OD 2 WT. 17 To- Produced Through: Casing Tubing I Gas Gravity: Measured 668 Fout of Flow Test: From 12/2/58 To 12/30/58* Date S.I.P. Measured 668 Fout of Flow Test: From 12/2/58 To 12/30/58* Date S.I.P. Measured 7 Meter Run Size Orifice Size Type Chart Type	15	
perator Ri Peso Metural Ges Lease San Juan 27-4 Well No. nit B Sec. 6 Twp. 27 Rge. 4 Pay Zone: From 6174 To asing: OD 5-1/2 WT. 15.50 Set At 6429 Tubing: OD 28 WT. 17 To roduced Through: Casing Tubing X Gas Gravity: Measured 688 E ate of Flow Test: From 12/22/58 To 12/30/58* Date S.I.P. Measured 8/26/58 eter Run Size Orifice Size Type Chart Ty OBSERVED DATA lowing asing pressure (Dwt) psig + 12 = 10 towing meter pressure (Dwt) psig + 12 = 10 towing meter pressure (meter reading when Dwt, measurement taken: Normal chart reading Square root chart reading () 2 x spring constant = 10 towing meter pressure (Dwt) psig + 12 = 10 towing meter pressure (Dwt) psig + 12 = 10 towing meter pressure (meter reading when Dwt, measurement taken: Normal chart reading () 2 x spring constant = 10 towing meter pressure (meter reading when Dwt, measurement taken: Normal chart reading () 2 x spring constant = 10 towing meter pressure (Trom meter: (b) - (c) Flow through tubing: (a) - (c) Flow through casing = 10 towing tubing tubing: (a) - (c) Flow through casing = 10 towing tubing tubing tubing: (a) - (c) Flow through casing = 10 towing tubing tubing pressure (Talg.) 2 x sp. const. 10 = 517 Corrected seven day average reading (7.19.) 2 x sp. const. 10 = 517 Corrected seven day average meter pressure (Dwt) 1154 psig + 12 = 1165 Corrected seven day average meter (Dwt) 1154 psig + 12 = 1165 Corrected seven day average meter (Dwt) 1154 psig + 12 = 1165 Corrected seven day average would (7.19.) 2 x sp. const. 10 = 517 Corrected seven day average meter pressure (Dwt) 1154 psig + 12 = 1165 Corrected seven day average would (7.19.) 2 x sp. const. 10 = 517 Corrected seven day average would (7.19.) 2 x sp. const. 10 = 517 Corrected seven day average would (7.19.) 2 x sp. const. 10 = 517 Corrected seven day average would (7.19.) 2 x sp. const. 10 = 517 Corrected seven day average would (7.19.) 2 x sp. const. 10 = 517 Corrected seven day average would (7.19.) 2 x sp. const. 10 = 517 Corrected seven day average would (7.19.		
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DELIVERABILITY CALCULATION		
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4346 .271 20.621 5,588 267,289 27		—

D at 500 = 485



