

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED December 23, 1955

OPERATOR El Paso Natural Gas LEASE San Juan 28-7 Unit WELL NO. 44
6601N
¼ SECTION: 765'E UNIT LETTER A SEC. 2 TWP. 27N RGE. 7W
5 5100
CASING: 7 " O.D. SET AT 2845 TUBING 2 " WT. 4.7 SET AT 5071
Perforations
PAY ZONE: FROM 4450 TO 5091 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING _____ TUBING X
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED (Spring) (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1096 psig TUBING: 1092 psig S. I. PERIOD 7 days
TIME WELL OPENED: 10:05 A.M. TIME WELL GAUGED: 1:05 P.M.
IMPACT PRESSURE: 37# Working pressure on casing 695#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,305 MCF

WITNESSED BY: _____ TESTED BY: D. W. Mitchell
COMPANY: _____ COMPANY: El Paso Natural Gas Co.
TITLE: _____ TITLE: Gas Engineer

