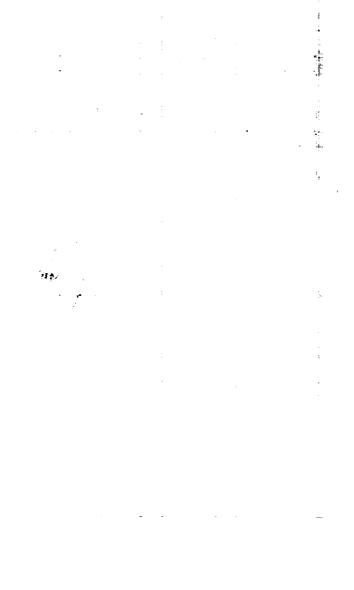
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Well No EL PASO NATURAL GAS COMPANY E-2825-5 HARVEY A Unit Letter Section Township Ronge County 0 RIO ARRIBA Actual Footage Location of Well: 890 feet from the SOUTH 1650 line and fee" from the EAST line Ground Level Elev Producing Formation Dedicated Avereage 6625 GALLUP-DAKOTA UNDESIGNATED GALLUP-BASIN DAK. 320 & 320 Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different cwnership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation 1 Yes 1 No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-No allowable will be assigned to the well arms an appooling, or otherwise) or until a non standard unit, eliminating such interference pooling, or otherwise). been approved by the Commission. CERTIFICATION MAY 23 1966 If hereby certify that the information contained CON. COM fin is true and complete to the best of my DIST. 3 wledge and belief. Original Signed F. H. WOOD Petroleum Engineer Position El Paso Natural Gas Company Company May 20, 1966 Date SECTION 32 | I hereby certify that the well location shown on 25-5 E-28 Date Surveyed APRIL 21, 1966 Registered Professional Engineer and/or Land Surveyor

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