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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-2825-5</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Harvey "A"</b>
9. Well No. <b>3 (GD)</b>
10. Field and Pool, or Wildcat <b>Undev. Gallup Basin Dakota</b>
12. County <b>Rio Arriba</b>

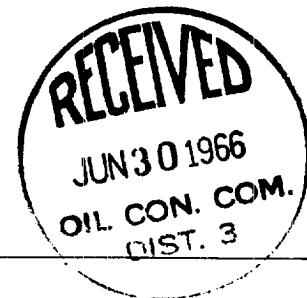
**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>El Paso Natural Gas Company</b> 3. Address of Operator <b>Box 990, Farmington, New Mexico</b> 4. Location of Well UNIT LETTER <b>0</b> , <b>890</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>27-N</b> RANGE <b>7W</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>6625' GL</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-21-66: T. D. 7436'. Ran 21 joints 5 1/2" 17# J-55, 199 joints 5 1/2" 15.5#, J-55 8 joints 7", 23#, J-55 casing, total of 228 joints 7426' set at 7436'. 5 1/2" x 7" swedge at 244'. 3rd stage tool at 3006'. 2nd stage tool at 5297'. Float collar at 7409'. Cemented 1st stage w/260 sacks 50/50 pozmix and class "A" cement, 2 1/2 gal, 1/4 cu. ft. tuff-plug/sk. Cemented 2nd stage w/90 sacks class "C" cement, 4 1/2 gal, 1/4 cu. ft. Strata-Crete "6"/sk. Cemented 3rd stage w/100 sacks class "C" cement, 4 1/2 gal, 1/4 cu. ft. Strata-Crete "6"/sk.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by  
Carl E. Matthews

SIGNED \_\_\_\_\_ TITLE **Petroleum Engineer** DATE **June 27, 1966**

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE **SUPERVISOR DIST. #3** DATE **JUN 30 1966**

CONDITIONS OF APPROVAL, IF ANY: