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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-2825-5

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER



7. Unit Agreement Name

8. Farm or Lease Name
Harvey A

9. Well No.
3 (TA)

10. Field and Pool, or Wildcat
Undesignated Gallup Basin Dakota

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 990, Farmington, New Mexico

4. Location of Well

UNIT LETTER **Q** LOCATED **890** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **32** TWP. **27N** RGE. **7W** NMPM

12. County
Rio Arriba

15. Date Spudded **5-28-66** 16. Date T.D. Reached **6-20-66** 17. Date Compl. (Ready to Prod.) **10-8-66 (TA)** 18. Elevations (DF, RKB, RT, GR, etc.) **6625' GL** 19. Elev. Casinghead

20. Total Depth **7436'** 21. Plug Back T.D. **6261** 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools **0-7436** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
I-ES, FDC-GR, SNP, Temperature Survey

27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	309'	13 3/4"	250 sks.	
7" & 5 1/2"	23#, 17#, 15.5#	7436'	7 7/8"	450 sks.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
6650-64' w/2 SFF. 7238-46, 7304-08, 7324-28' w/16 SFF. 7382-7406' w/2 SFF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6650-6664'	21,010 gal water, 20,000# sand
7238-7356	50,570 gal water, 50,000# sand
7382-7406	26,740 gal water, 25,000# sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **Temp. Abandoned**

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____

Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carl E. Matthews TITLE Petroleum Engineer DATE December 30, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. _____ _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. _____ Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2170	2170					
2170	2585	415	Kirtland				
2585	2805	220	Fruitland				
2805	4473	1668	Pictured Cliff				
4473	5085	612	Nata Verde				
5085	6231	1146	Point Lookout				
6231	7028	797	Gallup				
7028	7084	56	Greenhorn				
7084	7233	149	Graneros				
7233	7436	203	Dakota				