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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2825-5

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Harvey A
3. Address of Operator Box 990, Farmington, New Mexico - 87401	9. Well No. 3 (OWMO)
4. Location of Well UNIT LETTER 0 890 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 27N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6625' (IL)	12. County Rio Arriba

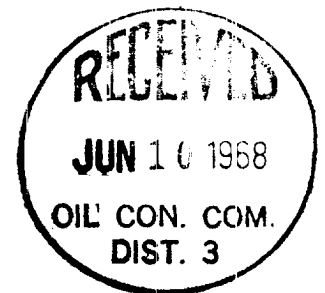
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Fracture Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-30-68 P.B.T.D. 6261'. Cleaned out to 5322", tested casing to 3500# O. K. Spotted 300 gal. 7 1/2% HCL. Perf. Mesa Verde 5123-39', 5182-90', 5220-36', 5270-74' w/16 SPZ. Frac w/40,000# 20/40 sand, 40,720 gal. water. Max. pr. 3500#, BDP 1200#, tr. pr. 1800-2200-3500#. I.R. 56 BPM. Dropped 3 sets of 16 balls each, flushed w/5500 gal. water. ISIP 900#, 5 Min. 200#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 6-7-68

APPROVED BY *A. R. Kendrick* TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 10 1968
CONDITIONS OF APPROVAL, IF ANY: