

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-2825-5

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐	
2. Name of Operator El Paso Natural Gas Company	
3. Address of Operator Box 990, Farmington, New Mexico - 87401	
4. Location of Well	



7. Unit Agreement Name
8. Farm or Lease Name Harvey A
9. Well No. 3 (OWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

UNIT LETTER **0** LOCATED **890** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **East** LINE OF SEC. **32** TWP. **27N** RGE. **7W** NMPM

15. Date Spudded W/O 5-29-68	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) W/O 6-10-68	18. Elevations (DF, RKB, RT, GR, etc.) 6625' OL	19. Elev. Casinghead
20. Total Depth 7436'	21. Plug Back T.D. 6261'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-7436'	24. Producing Interval(s), of this completion - Top, Bottom, Name 5123 - 5274' (Mesa Verde)
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run I-ES, FDC-GR, SMP, Temp. Survey, Depth Control
27. Was Well Cored Yes				28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	309'	13 3/4"	250 Sks.	
7" & 5 1/2"	23; 17 & 15.5#	7436'	7 7/8"	450 Sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5116'	

31. Perforation Record (Interval, size and number) 5123-39', 5182-90, 5220-36, 5270-74' w/16 SPZ	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5123-5274' AMOUNT AND KIND MATERIAL USED 40,720 gal. water, 40,000# sand 300 gal. acid
--	--

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut In	
Date of Test 6-10-68	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 3015 MCF/D	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1037	Casing Pressure SI 1056	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By C. R. Wagner
--	--

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD	TITLE Petroleum Engineer	DATE 6-13-68
--	---------------------------------	---------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Chinle Greenhorn	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Top Elk Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2170	2170	--				
2170	2585	415	Kirtland				
2585	2805	220	Fruitland				
2805	4473	1668	Pictured Cliffs				
4473	5085	612	Man Verde				
5085	6231	1146	Point Lookout				
6231	7028	797	Gallup				
7028	7084	56	Greenhorn				
7084	7233	149	Mancos				
7233	7436	203	Dakota				