

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. New Mexico Oil-A			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Cenard Oil & Gas Co.				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 717 - Farmington, New Mexico 87401				8. FARM OR LEASE NAME Quantius			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 feet from North - 1850 feet from West lines, Sec. 26 At top prod. interval reported below Same 1850 At total depth Same				9. WELL NO. 1			
14. PERMIT NO.				DATE ISSUED 11/21/66			
15. DATE SPUDDED 11/30/66				16. DATE T.D. REACHED 12/12/66			
17. DATE COMPL. (Ready to prod.) 12/16/66				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,900 DF 6,890 GR			
20. TOTAL DEPTH, MD & TVD 4,010				21. PLUG, BACK T.D., MD & TVD 3,213			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY 4,010			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3002-3006 Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN IND-ES & density. Gamma Ray				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24# J-55		168'		12-1/4"	
4-1/2		9.50# J-55		3213		7-7/8"	
						CEMENTING RECORD	
						150 ex. 2% Cal. Chl.	
						230 ex. 50-50 poz.	
						2% gela. 2% Cal. 3/4% CRA-2	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/2"		3018					
JCA-55							
31. PERFORATION RECORD (Interval, size and name)							
3001-3005 with 4 SDJFF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3001-3005				40,000# 10-20 sd.			
				32,000 gal. water			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (blowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12/29/66		3		.750			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
		685				502	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Will be sold. Well now shut in.							
35. LIST OF ATTACHMENTS							
Deviation affidavit to original							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
J. Beeson Neal		Agent in Farmington		2/20/67			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2272	2450	Sand-Water	Ojo Alamo	2272	
Pictured Cliff	2975	3006	Sand & coal - gas	Pictured Cliffs	2975	
Chacra	3855	3967	Sand & shale - water	Chacra	3855	
			No cores or tests			