HO, OF COPIES RECEIVED			3	
DISTRIBUTION				
SANTA PE		7		
FILE		1	/	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS	1		
OPERATOR		1		

	SANTA FE /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
1.	Operator El Paso Natural Gas Company					
	P. O. Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box)  New We!!  Change in Transporter of:  Change Name from Quantius No. 1  Change in Ownership  Casinghead Gas  Condensate					
	If change of ownership give name and address of previous owner	Cenard Oil and Gas Comp	any, P. O. Box 446, Dal	las, TX 75221		
11.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease					
	Quantius	4 South Bla	nco PC State, Federa	ol) or Fee NMO111-A		
	Unit Letter C; 790	TheW				
	Line of Section 26 Tov	unship 26N Range	7W , NMPM, Rio	Arriba County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS  Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil El Paso Natural Gas Co	nmany				
	El Paso Natural Gas Company  P. O. Box 990, Farmington, NM 87401  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company  P. O. Box 990, Farmington, NM 87401  If well produces oil or liquids,  Unit Sec. Twp. Bge. Is gas actually connected?  When					
	give location of tarks. C 26 26N 7W					
IV.	If this production is commingled wit COMPLETION DATA					
	Designate Type of Completion	n = (X) Off Well Gas Well	New Well Workover Deepen	Plus Tella Springes.v. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Q152 4075		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C:1/Gas Pay	Tubing Relight COM.		
	Perforations  Depth Cas(in) Shoe					
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tubing Freeze				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	CAC WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	DE	OIL CONSERVATION COMMISSION NAR 2 7 1975			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		PETROLEUM ENGINEER DIST. NO. 5			
	Drilling Clerk (Signature)		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable tests and accompletely wells.			
	March 26, 1975 (Date)		well name or number, or transpor	II. III, and VI for changes of owner, ter, or other such change of conditions to be filed for each pool in multiply		