Form 9-331 (May 1963)

16.

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

## Contract 200 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apacha

Use "APPLICATION FOR PERMIT—" for such proposals.)			
1.	7. UNIT AGREEMENT NAME		
OIL GAS WELL OTHER			
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
BENSON-MONTIN-GREER DRILLING CORP.	Jicarilla 200		
3. ADDRESS OF OPERATOR	9. WELL NO.		
221 Petroleum Center B uilding, Farmington, New Mexico	1 (D-21)		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT		
See a.so space 17 below.) At surface	Wildest		
660' FNL, 825' FWL, Sec. 21, T-27N, R-1W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Sec. 21, T-27N, R-1W		

12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Rio Arriba New Mexico 7655 CR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  REPAIRING WELL  ALTERING CASING  ABANDONMENT*	
CHANGE PLANS  (Other)  (Other)	(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - TD 6500' RKB. Set 198 joints 2150.55' 7-5/8" OD 26.40# N-80 casing and 4359.64' of 7-5/8" OD 26.40# J-55 casing at 6499' RKB with 100 sacks regular cement, 25 gel, 124# 6-17-66 Gilsonite per sack, of flocele per sack, followed with 300 sacks regular cement, 1% gel, 12 011sonite per sack, of flogele per sack.
  - Temperature survey showed top of cement at 52001. 6-18-66
  - 6-19-66 Pressured up to 1,000f on casing. No pressure decrease in one hour.

18. I hereby certify that the bregoing is true and co	TITLE	ngineer	DATE	8-23-66	
(This space for Federal or State office use)			<del></del> <del>-</del>		
APPROVED BY	TITLE		DATE		