

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	OIL 1
TRANSPORTER	GAS 3
OPERATOR	
PROFATION OFFICE	

BENSON-MONTIN-GREER DRILLING CORP.
221 PETROLEUM CENTER BUILDING, FARMINGTON, NEW MEXICO 87401

Reasons for filing (Check proper box)
New Well ☐ ☒ ☐
Recompletion ☐
Change in ownership ☐
If change of ownership give name and address of previous owner _____
Change in Transporter of:
Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐
Other (Please explain) _____
Kind of Lease State, Federal or Fee ☒

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Jicarilla 200**
Location Unit Letter **D** Township **660** Range **27N** Line and **1W** Feet From The **825** **West Puerto Chiquito** NMFM, **Rio Arriba** west
Line of Section **21**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ **Trans Western Tankers**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Unit **D** Sec. **21** Twp. **27N** Rge. **1W**
If well produces oil or liquids, give location of tanks. _____
Is gas actually connected? **No** When _____
Address (Give address to which approved copy of this form is sent) **Farmington, New Mexico**
Address (Give address to which approved copy of this form is sent) _____

IV. COMPLETION DATA
Designate Type of Completion - (X) _____
Date Spudded **5-29-66**
Date Compl. Ready to Prod. **11-17-66**
Name of Producing Formation **Mancos**
Feet **West Puerto Chiquito**
Perforations **7063-68', 7080-85', 7019-30', 1 shot per foot**
Bridge plug at **7050'**
TUBING, CASING, AND CEMENTING RECORD
Casing & Tubing Size **13-3/8"**
Hole Size **17-1/2"**
9-7/8"
6-3/4"
Total Depth **7232' RKB**
Top Oil/Gas Pay **7019'**
DEPTH SET
311'
6499'
6095-7172'
6018'
Producing Method (Flow, pump, gas) **Kobe pump**
(Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours)

V. TEST DATA AND REQUEST FOR ALLOWABLE
Date First New Oil Run To Tanks **11-17-66**
Length of Test **24 hours**
Actual Prod. During Test _____
Date of Test **11-18-66**
Tubing Pressure _____
Oil-Bbls. **60**
Water-Bbls. **40**
Casing Pressure _____
Ebls. Condensate/MMCF _____
Actual Prod. Test-MCF/D _____
Testing Method (pitot, back pr.) _____
Length of Test _____
Tubing Pressure _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature) **Angel M. [Signature]**
Engineer (Title)
January 20, 1967 (Date)
APPROVED BY Originator
TITLE **Engineer**
If copy well, tests ab'