

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Contract 200**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Jicarilla Apache**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Jicarilla 200**

9. WELL NO.

**1 (D-21)**

10. FIELD AND POOL, OR WILDCAT

**West Puerto Chiquito**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 21, T-27N, R-1W**

12. COUNTY OR PARISH

13. STATE

**Rio Arriba**

**New Mexico**

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

JAN 23 1967

2. NAME OF OPERATOR

**BENSON-MONTIN-GREER DRILLING CORP.**

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

3. ADDRESS OF OPERATOR

**221 PETROLEUM CENTER BUILDING, FARMINGTON, NEW MEXICO**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

**660' FNL, 825' FWL, Sec. 21, T-27N, R-1W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7655' GR**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) \*

9-12-66 Perforated with 1 shot per foot @ 7063-68', 7080-85', 7019-30'.  
Tested by swabbing.

9-28-66 Set Baker Model N bridge plug at 7050'. Tested by swabbing.

10- 1-66 Dumped 5 gallons caustic on bridge plug at 7050'. Pumped 500  
gallons mud acid and loaded hole with 230 barrels crude oil.  
Pressured up and pumped additional 75 barrels oil to spot acid  
on perforations.

Sand-oil fractured with 3,310 barrels crude oil, 90,000# 20/40  
sand and 60,000# 10/20 sand. Did not use any flush. Well sanded  
off. No apparent breakdown pressure. Average WP 3100#, max.  
4500#, min. 2700#, inst. SDP 2500#. Average overall injection  
rate 37 BPM. Cleaned out sand.

10-19-66 Started pumping load oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Engineer**

DATE

**1-20-67**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: