

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION RECORD

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐2. NAME OF OPERATOR **BENSON-MONTIN-GREER DRILLING CORP.** U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.3. ADDRESS OF OPERATOR **221 PETROLEUM CENTER BUILDING, FARMINGTON, NEW MEXICO**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FNL, 825' FNL, Sec. 21, T-27N, R-1W**At top prod. interval reported below **Same**At total depth **Same**14. PERMIT NO.
JAN 4 1967

DATE ISSUED

15. DATE SPUDDED

5-29-66

16. DATE T.D. REACHED

8-14-66

17. DATE COMPL. (Ready to prod.)

OIL COR. COM. DIST. 3

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7655' GR ;

19. ELEV. CASINGHEAD

7670'

20. TOTAL DEPTH, MD & TVD

7232' RKB

21. PLUG BACK T.D., MD & TVD

7189' RKB

22. MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-7232

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7019-7030' Mancos Shale

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrical, Induction Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40#	311'	17-1/2"	450 sacks	None
7-5/8"	26.40#	6499'	9-7/8"	400 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	6095	7172	230		2-7/8"	6018'	
					1-1/4"	In Kobe BH assembly	

31. PERFORATION RECORD (Interval, size and number)

7063-68', 7080-85', 7019-30'
1 shot per foot**Packer at 7050'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7019-7030'	3,310 barrels crude oil,
	90,000# 20/40 sand
	60,000# 10/20 sand

33.*

PRODUCTION

53.7

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-17-66		Kobe pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-18-66	24		→	60	450	40	7500:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	60	450	40	35°	

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE

1-20-67

*(See Instructions and Spaces for Additional Data on Reverse Side)