

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>Contract 202</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Jicarilla Tribal</b>	
2. NAME OF OPERATOR <b>BENSON-MONTIN-GREEN DRILLING CORP.</b>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>221 Petroleum Center Building, Farmington, N.Mex.</b>				8. FARM OR LEASE NAME <b>Jicarilla 202</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1085' FSL, 2052' FKL, Sec. 16, T-27N, R-1W</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>				9. WELL NO. <b>1 (0-16)</b>	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED <b>3-24-67</b>				16. DATE T.D. REACHED <b>4-24-67</b>	
17. DATE COMPL. (Ready to prod.) <b>--</b>				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>7804' GR</b>	
19. ELEV. CASINGHEAD <b>7819'</b>				20. TOTAL DEPTH, MD & TVD <b>7626'</b>	
21. PLUG, BACK T.D., MD & TVD <b>-</b>				22. IF MULTIPLE COMPL., HOW MANY* <b>-</b>	
23. INTERVALS DRILLED BY <b>0-7626</b>				ROTARY TOOLS <b>None</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>None</b>				25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>ES Induction, GR Induction, Formation Density</b>				27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		48#		335'	
7-5/8"		26.40#		6849'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		450 sacks		None	
9-7/8"		400 sacks		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		AMOUNT PULLED	
31. PERFORATION RECORD (Interval, size and number) <b>None</b>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		None			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) <b>P &amp; A</b>
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
<b>Angel R. Ortiz</b>		<b>Engineer</b>		<b>5-15-67</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)