

AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐			
2. NAME OF OPERATOR BENSON-MONT'IN-GREER DRILLING CORP.															
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1085' FSL, 2052' FEL, Sec. 16, T-27N, R-1W At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED											
5. LEASE DESIGNATION AND SERIAL NO. CONTRACT 404												6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME JICARILLA 404															
9. WELL NO. 1 (0-16)															
10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T-27N, R-1W															
12. COUNTY OR PARISH Rio Arriba												13. STATE New Mexico			
15. DATE SPUDDED 3-24-67		16. DATE T.D. REACHED 4-26-67		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7804' GR				19. ELEV. CASINGHEAD 7819'					
20. TOTAL DEPTH, MD & TVD 7626'		21. PLUG, BACK T.D., MD & TVD 7200'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6849' to 7200'												25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN ES Induction, GR Induction, Formation Density												27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
13-3/8"		48#		335'		17-1/2"		450 sacks				None			
7-5/8"		26.50#		6849'		9-7/8"		400 sacks				None			
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
2-3/8"		7004'								SIZE 2-3/8"					
										DEPTH SET (MD) 7004'					
										PACKER SET (MD) -					
31. PERFORATION RECORD (Interval, size and number) None															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
None															
33. PRODUCTION															
DATE FIRST PRODUCTION 12-29-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Open hole test								WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 12-29-77		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 11		GAS—MCF. 4.4		WATER—BBL. 0		GAS-OIL RATIO 400:1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 11		GAS—MCF. 4.4		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 38°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE Vice-President								DATE 3-22-78					

*(See Instructions and Spaces for Additional Data on Reverse Side)