

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EnRe Corporation

(210) 826-0681

3. Address and Telephone No.

P.O. Box 6027, San Antonio, Tx. 78209

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SWSE 16-27n-1w

BHL: N/A

F-3-27N-1W (3F #1)
O-16-27N-1W (O #16)

5. Lease Designation and Serial No.

701-94-0011

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Los Indios 3F-1

9. API Well No.

30-039-20012

10. Field and Pool, or Exploratory Area

W. Puer. Chi. Mancos

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other

Pipeline

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location, and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to lay a 3" OD fiberglass oil pipeline from O-16 to 3-F. Pipeline will parallel existing surface gas pipeline. Both will be buried in same trench. Oil line will operate at ~200 psi, be pressure tested to ~400 psi, and has a burst rating of ~500 psi. Length is ~3.8 miles and is all on lease.

Archaeology clearance on report CR-92-356 issued July 13, 1992 to BMG. FONSI signed September 22, 1993. Decision Notice signed September 29, 1993.

RECEIVED
MAR - 1 1993

OIL CON. DIV.

cc: Arceneaux, BIA, BLM, Michelson, Tribe

14. I hereby certify that the foregoing is true and correct

Signed

Title

DIST. 3 Consultant (505) 466-8120

Date

9-25-95

(This space for Federal or State office use)

Approved by

Title

Chief, Lands and Mineral Resources

Date

FEB 27 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side