

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 5-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090 FSL & 1650 FEL SW/SE
AT TOP PROD. INTERVAL: 1090 FSL & 1650 FEL
AT TOTAL DEPTH: 1090 FSL & 1650 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

5. LEASE
Tribal Contract #92

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 92

9. WELL NO.
#5

10. FIELD OR WILDCAT NAME
Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T27N, R3W N.M.P.M.

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7037' GR

(NOTE: Repeat results if multiple displays or zone change occurs.)

RECEIVED

FEB 28 1933

OIL CON. DIV
ent details and give pertim
drilled, give exposure loc.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up day rig. Install BOP equipment.
2. Pull 1-1/4", 2.33#, J-55, IJ tubing with gas lift valves (G.L.V. at 1601' and 3004'). Rig down and release rig.
3. Rig up cement pump truck. Establish rate into Pictured Cliffs perfs and pump 25 sx (29.5 cu.ft) C1 "B" neat cmt across Pictured Cliffs perfs and squeeze into perfs. Leave TOC at 3250' (top PC at 3802'; top Fruitland at 3627'; top of Ojo Alamo at 3300').
4. Perforate 2 holes at 172' in 2-7/8" production casing.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. J. Turnbaugh TITLE Production Engineer DATE February 18, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY _____

TITLE _____ DATE _____

MJT/djb
JAMES F. SIVE
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOC

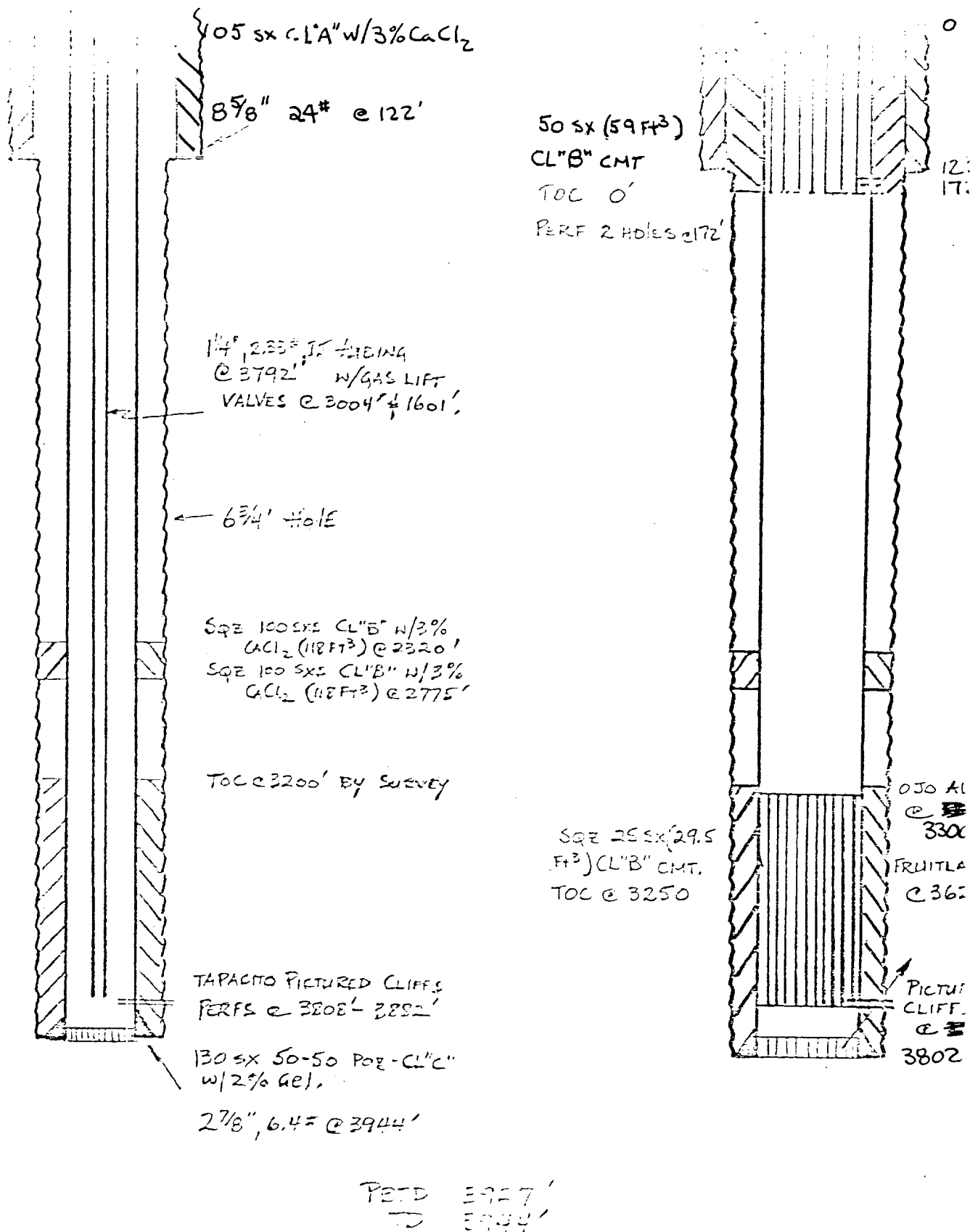
P&A procedure cont'd

5. Establish rate down 2-7/8" casing and circulate 2-7/8" x 8-5/8" annulus Pump 50 sx (59 cu.ft) down 2-7/8" casing and circulate cement up backside to surface. Leave cement top at surface in 2-7/8" casing. Shut well in.
6. Install dry hole marker and clean up location.

PROCEDURE FOR PLUG AND ABANDON

ON JICARILLA 92 #5 (PC)

1. Rig up day rig. Install BOP equipment.
2. Pull 1 1/4", 2.33#, J-55, IJ tubing with gas lift valves (G.L.V. at 1601' and 3004'). Rig down and release rig.
3. Rig up cement pump truck. Establish rate into Pictured Cliffs perfs and pump 25 sx (29.5 Ft³) C1"B" neat cement across Pictured Cliffs perfs and squeeze into perfs. Leave TOC at 3250' (top P.C. at 3802'; top Fruitland at 3627'; top Ojo Alamo at 3300').
4. Perforate 2 holes at 172' in 2 7/8" production casing.
5. Establish rate down 2 7/8" casing and circulate 2 7/8" x 8 5/8" annulus. Pump 50 sx (59 cu. ft.) down 2 7/8" casing and circulate cement up backside to surface. Leave cement top at surface in 2 7/8" casing. Shut well in.
6. Install dry hole marker and clean up location.



BEFORE

AFTER

DOWNHOLE DIAGRAM

JICARILLA 92 #5