DISTRIBUTION		Form C-103
		Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE /	}	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee 🗶
	-	5, State Oil & Gas Lease No.
OPERATOR	J	o, state our a das 20000 no.
		······································
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.		
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL AS		7. Unit Agreement Name
WELL WELL	OTHER-	Sen Juan 27-5 Unit
2. Name of Operator		8. Form or Lease Name
El Paso Natural Gas	Company	San Juan 27-5 Unit
, Address of Operator		9. Well No.
Box 990, Farmington	. Hew Maxico	107
. Location of Well		10. Field and Pool, or Wildcat
T.	1500 FEET FROM THE South LINE AND 890 FEET FR	Basin Dakota
UNIT LETTER	FEET FROM THE LINE AND FEET FF	THE THE THE THE ME
Ua ah	12 97% 54	
THE WOSE LINE, SECT	ION 13 TOWNSHIP 275 RANGE 5W NM	PM: (() () () () () () () ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6605° CL	Rio Arriba
6. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		NT REPORT OF:
NOTICE OF I	30832902	ANT REPORT OF.
		 1
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	racture Treatment X
OTHER	OTHER	racture Treatment X
OTHER	OTHER	racture Treatment X
7. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, includ	
7. Describe Proposed or Completed O work) SEE RULE 1 103.	perations (Clearly state all pertinent details, and give pertinent dates, includ	
7. Describe Proposed or Completed O work) SEE RULE 1703. On 5-7-67 spudded w	perations (Clearly state all pertinent details, and give pertinent dates, included a drilled surface hole.	ing estimated date of starting any proposed
On 5-8-67 Ran 10 jo	perations (Clearly state all pertinent details, and give pertinent dates, included a surface hole. ints 9 5/8", 32.30%, H-40 casing (322') set at	ing estimated date of starting any proposed 334 v/200 sacks cement
7. Describe Proposed or Completed O work) SEE RULE 1903. On 5-7-67 spudded won 5-8-67 Ran 10 jo	perations (Clearly state all pertinent details, and give pertinent dates, included a drilled surface hole.	ing estimated date of starting any proposed 334 v/200 sacks cement
7. Describe Proposed or Completed O work) SEE RULE 1903. On 5-7-67 spudded w On 5-8-67 Ran 10 jo circulated to surfa	perations (Clearly state all pertinent details, and give pertinent dates, included surface hole. Sints 9 5/8", 32.30%, H-40 casing (322') set at acc. V.O.C. 12 hours, tested v/B 600%/30 Min.	ing estimated date of starting any proposed 334 w/200 sacks cement 6. K.
On 5-7-67 spudded w On 5-8-67 Ran 10 jo circulated to surfa 6-3-67 T.D. 7876'.	perations (Clearly state all pertinent details, and give pertinent dates, included lines of 5/8", 32.30%, H-40 casing (322') set at ce. V.O.C. 12 hours, tested w/R 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4	334' w/200 sacks cement K. 1/2", 10.5# J-55 casing
7. Describe Proposed or Completed Owork) SEE RULE 1703. On 5-7-67 spudded won 5-8-67 Ran 10 jocirculated to surfa 6-3-67 T.D. 7876'. total of 242 joints	perations (Clearly state all pertinent details, and give pertinent dates, included lines of 5/8", 32.30%, H-40 casing (322') set at ce. V.O.C. 12 hours, tested v/B 600%/30 Nin. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847',	334 v/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at
7. Describe Proposed or Completed O work) SEE RULE 1103. On 5-7-67 spudded w On 5-8-67 Ran 10 jo circulated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage	perations (Clearly state all pertinent details, and give pertinent dates, included lines of 5/8", 32.30%, H-40 casing (322') set at ce. V.O.C. 12 hours, tested w/B 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Camented first stage v/330 sac	334 v/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at
On 5-7-67 spudded work) see RULE 1103. On 5-8-67 Ran 10 jo circulated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage	perations (Clearly state all pertinent details, and give pertinent dates, included lines of 5/8", 32.30%, H-40 casing (322') set at ce. V.O.C. 12 hours, tested w/B 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Camented first stage v/330 sac	334 v/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at
On 5-7-67 spudded w On 5-8-67 Ran 10 jo circulated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage w/190 sacks, 3rd st	perations (Clearly state all pertinent details, and give pertinent dates, included a pertinent details, and give pertinent dates, included a pertinent dates, included and give pertinent dates, included and	334 w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage
On 5-7-67 spudded work) see RULE 1103. On 5-8-67 Ran 10 jo circulated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage w/190 sacks, 3rd st 6-5-67 P.B.T.D. 783	perations (Clearly state all pertinent details, and give pertinent dates, included ints 9 5/8", 32.30%, H-40 casing (322') set at ce. V.O.C. 12 hours, tested v/B 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage v/330 sac age v/155 sacks. V.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500	33 ¹⁴ w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage
On 5-7-67 spudded work) see RULE 1103. On 5-8-67 Ran 10 jo circulated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage w/190 sacks, 3rd staged. Perf. Dakota	perations (Clearly state all pertinent details, and give pertinent dates, included lines of 5/8", 32.30%, H-h0 casing (322') set at ce. V.O.C. 12 hours, tested v/B 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage v/330 sac age v/155 secks. V.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500 7630-38, 7650-58, 7754-62, 7806-24' v/24 SPZ;	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2; regular 7812-15' w/2 SPF.
On 5-7-67 spudded work) see RULE 1103. On 5-8-67 Ran 10 jo circulated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage w/190 sacks, 3rd st 6-5-67 P.B.T.D. 783 acid. Perf. Dakota Frac w/50.000# 40/6	perations (Clearly state all pertinent details, and give pertinent dates, included lines of 5/8", 32.30%, H-40 casing (322') set at ce. V.O.C. 12 hours, tested v/E 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage v/330 sac age v/155 sacks. V.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500 7630-38, 7650-58, 7754-62, 7806-24' v/24 SPZ; to sand. 55.860 gallons of vater. Max. pr. 400	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2# regular 7812-15' w/2 SPF. 0#, EDP 1900#, tr. pr.
7. Describe Proposed or Completed Owork) SEE RULE 1703. On 5-7-67 spudded won 5-8-67 Ran 10 jocirculated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage v/190 sacks, 3rd stage 16-5-67 P.B.T.D. 783 acid. Perf. Dakota Frac v/50.000# 40/6	perations (Clearly state all pertinent details, and give pertinent dates, included lines of 5/8", 32.30%, H-40 casing (322') set at ce. V.O.C. 12 hours, tested v/E 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage v/330 sac age v/155 sacks. V.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500 7630-38, 7650-58, 7754-62, 7806-24' v/24 SPZ; to sand. 55.860 gallons of vater. Max. pr. 400	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2# regular 7812-15' w/2 SPF. 0#, EDP 1900#, tr. pr.
7. Describe Proposed or Completed Owork) SEE RULE 1703. On 5-7-67 spudded won 5-8-67 Ran 10 jocirculated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage w/190 sacks, 3rd stage 16-5-67 P.B.T.D. 783 acid. Perf. Dakota Frac w/50,000# 40/6 3400-3800-4000#.	perations (Clearly state all pertinent details, and give pertinent dates, included all, drilled surface hole. ints 9 5/8", 32.30%, H-40 casing (322') set at ce. W.O.C. 12 hours, tested w/H 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage w/330 sac age w/155 sacks. W.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500 7630-38, 7650-58, 7754-62, 7806-24' w/24 SPZ; 0 sand, 55,860 gallons of water. Max. pr. 400 c.R. 26.6 RPM. Dropped 3 sets of 24 balls each	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2# regular 7812-15' w/2 SPF. 0#, EDP 1900#, tr. pr.
7. Describe Proposed or Completed Owork) SEE RULE 1703. On 5-7-67 spudded won 5-8-67 Ran 10 jocirculated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage v/190 sacks, 3rd stage 16-5-67 P.B.T.D. 783 acid. Perf. Dakota Frac v/50.000# 40/6	perations (Clearly state all pertinent details, and give pertinent dates, included all, drilled surface hole. ints 9 5/8", 32.30%, H-40 casing (322') set at ce. W.O.C. 12 hours, tested w/H 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage w/330 sac age w/155 sacks. W.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500 7630-38, 7650-58, 7754-62, 7806-24' w/24 SPZ; 0 sand, 55,860 gallons of water. Max. pr. 400 c.R. 26.6 RPM. Dropped 3 sets of 24 balls each	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2# regular 7812-15' w/2 SPF. 0#, EDP 1900#, tr. pr.
On 5-7-67 spudded work) SEE RULE 1703. On 5-8-67 Ran 10 jo circulated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage w/190 sacks, 3rd st 6-5-67 P.B.T.D. 783 acid. Perf. Dakota Frac w/50,000# 40/6 3400-3800-4000#.	perations (Clearly state all pertinent details, and give pertinent dates, included all, drilled surface hole. ints 9 5/8", 32.30%, H-40 casing (322') set at ce. W.O.C. 12 hours, tested w/H 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage w/330 sac age w/155 sacks. W.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500 7630-38, 7650-58, 7754-62, 7806-24' w/24 SPZ; 0 sand, 55,860 gallons of water. Max. pr. 400 c.R. 26.6 RPM. Dropped 3 sets of 24 balls each	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2# regular 7812-15' w/2 SPF. 0#, EDP 1900#, tr. pr.
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17. Describe Proposed or Completed Owork) SEE RULE 1103. On 5-7-67 spudded won 5-8-67 Ran 10 jocirculated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage v/190 sacks, 3rd st 6-5-67 P.B.T.D. 783 acid. Perf. Dakota Frac v/50,000# 40/6 3400-3800-4000#. ISIP 2400#, \$ 30 Mi	perations (Clearly state all pertinent details, and give pertinent dates, included surface hole. ints 9 5/8", 32.30%, H-40 casing (322') set at ce. W.O.C. 12 hours, tested w/E 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Camented first stage w/330 sac age w/155 sacks. W.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500 7630-38, 7650-58, 7754-62, 7806-24' w/24 SPZ; O sand, 55,860 gallons of water. Max. pr. 400 R.R. 26.6 RFM. Dropped 3 sets of 24 balls each n. SIP 2000%.	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2# regular 7812-15' w/2 SPF. 0#, BDP 1900#, tr. pr. , flushed.
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7. Describe Proposed or Completed Owork) SEE RULE 1703. On 5-7-67 spudded won 5-8-67 Ran 10 jocirculated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage w/190 sacks, 3rd stage w/190 sacks, 3rd stage cid. Perf. Dakota Frac w/50,000# 40/6 3400-3800-4000#. ISIP 2400#, I 30 Mi	perations (Clearly state all pertinent details, and give pertinent dates, included surface hole. ints 9 5/8", 32.30%, H-40 casing (322') set at ints 9 5/8", 32.30%, H-40 casing (322') set at ints 9 5/8", 32.30%, H-40 casing (322') set at ints 9 5/8", 11.6% and 207 joints 4 ce. V.O.C. 12 hours, tested w/E 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage v/330 sac age v/155 sacks. V.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500, 7630-38, 7650-58, 7754-62, 7806-24' v/24 SPZ; O sand, 55,860 gallons of water. Max. pr. 400 c.R. 26.6 EPM. Dropped 3 sets of 24 balls each in. SIP 2000%. A above is true and complete to the best of my knowledge and bojes CON. piss.	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2# regular 7812-15' w/2 SPF. 0#, BDP 1900#, tr. pr. , flushed.
7. Describe Proposed or Completed Owork) SEE RULE 1703. On 5-7-67 spudded won 5-8-67 Ran 10 jocirculated to surfa 6-3-67 T.D. 7876'. total of 242 joints 5823', third stage w/190 sacks, 3rd st 6-5-67 P.B.T.D. 783 acid. Perf. Dakota Frac w/50,000# 40/6 3400-3800-4000#. I ISIP 2400#, \$ 30 Mi	perations (Clearly state all pertinent details, and give pertinent dates, included surface hole. Interest of 5/8", 32.30%, H-40 casing (322') set at ce. V.O.C. 12 hours, tested v/E 600%/30 Min. Ran 35 joints 4 1/2", 11.6% and 207 joints 4 (7866') set at 7876'. Float collar at 7847', tool at 3629'. Comented first stage v/330 sac age v/155 sacks. V.O.C. 18 hours. 5'. Tested casing to 4000% O. K. Spotted 500 7630-38, 7650-58, 7754-62, 7806-24' v/24 SPZ; O sand, 55,860 gallons of water. Max. pr. 400 R. 26.6 RPM. Dropped 3 sets of 24 balls each n. SIP 2000%. Petrolsum Engineer.	334' w/200 sacks cement 0. K. 1/2", 10.5# J-55 casing second stage tool at ks cement, second stage gal. 7 1/2# regular 7812-15' w/2 SPF. 0#, BDP 1900#, tr. pr. , flushed. DATE 6-8-67
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