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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator El Paso Natural Gas Company									
3. Address of Operator Box 990, Farmington, New Mexico									
4. Location of Well									
UNIT LETTER L LOCATED 1500 FEET FROM THE South LINE AND 890 FEET FROM									
THE West LINE OF SEC. 13 TWP. 27N RGE. 5W NMPM									
15. Date Spudded 5-7-67		16. Date T.D. Reached 6-2-67		17. Date Compl. (Ready to Prod.) 6-27-67		18. Elevations (DF, RKB, RT, GR, etc.) 6605' GL		19. Elev. Casinghead	
20. Total Depth 7876'		21. Plug Back T.D. 7835'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 7630-7815 (Dakota)								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IEL, PDC, Temperature Survey								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8"		32.30#		334'		13 3/4"		200 sks	
4 1/2"		11.6 & 105#		7876'		7 7/8"		675 sks.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		7629'							
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
7630-38, 7650-58, 7754-62, 7806-24 w/24 SPZ, 7812-15' w/2 SPF					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					7630-7815 55,860 gal. water, 50,000# sand				
					500 gallon acid				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)	
		Flowing						Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
6-27-67		3		3/4"				Gas — MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
SI 2607		SI 2618						3183 MCF/D	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
								D. R. Roberts	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Original Signed F. H. WOOD									
SIGNED		TITLE Petroleum Engineer				DATE 7-7-67			

INSTRUCTIONS

Northwestern New Mexico

Southeastern New Mexico

T. Anny	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. B. Salt	T. Aloka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Clorita	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 752
T. Blinberry	T. Gr. Wash	T. Morrison	T. 761
T. Tubb	T. Granite	T. Todillo	T. 558
T. Drinkard	T. Delaware Sand	T. Entrada	T. 5159
T. Abo	T. Bone Springs	T. Wingate	T. 3432
T. Wolfcamp	T. Penn.	T. Chinle	T. Penn. "A"
T. Penn.	T. Penn.	T. Permian	T. Penn. "A"
T. Cisco (Bough C)	T. Penn.	T. Penn.	T. Penn.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]