

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>5. State Oil & Gas Lease No.</p>		
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name San Juan 27-5 Unit</p>
<p>Name of Operator El Paso Natural Gas Company</p>		<p>8. Farm or Lease Name San Juan 27-5 Unit</p>
<p>Address of Operator P. O. Box 289, Farmington, New Mexico 87401</p>		<p>9. Well No. 107</p>
<p>Location of Well UNIT LETTER <u>L</u> <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Basin Dakota</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6605' GL</p>		<p>12. County Rio Arriba</p>

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

Request a 90 day evaluation period to produce well after production has been regained from the following temporary casing failure repair. MOL and RU pulling unit. Pull 241 joints of 2 3/8" O.D. tubing. R.I.H. with 1 joint perforated 2 3/8" tubing below Baker Model "R-3" retrievable packer and 239 joints of 2 3/8" tubing. Set packer @ 7566'. Swab well in.



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Manson TITLE Production Engineer DATE 8-31-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 31 1981

CONDITIONS OF APPROVAL, IF ANY:

Notify when work completed