

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator <u>El Paso Natural Gas Company</u> Address of Operator <u>P.O. Box 4289, Farmington, New Mexico 87499-4289</u> Location of Well UNIT LETTER <u>L</u> <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>27-N</u> RANGE <u>5-W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>6605' GL</u>		7. Unit Agreement Name <u>San Juan 27-5 Unit</u> 8. Farm or Lease Name <u>San Juan 27-5 Unit</u> 9. Well No. <u>#107</u> 10. Field and Pool, or Whdcat <u>Basin Dakota</u> 12. County <u>Rio Arriba</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

Request approval to test casing for possible leak using the following procedure:

M.O.L. & R.U. pulling unit. T.O.O.H. w/246 joints 2 3/8" tubing,
 R.I.H. w/ 4 1/2" casing gauge on sand line to 7835'.
 T.I.H. w/ 4 1/2" cement retainer, setting tool and 237 joints
 2 3/8" EUE 4.7#, J-55 tubing. T.O.O.H. w/ 237 joints tubing and setting tool.
 T.I.H. w/ 4 1/2" retrievable packer to 5000', pressure test below packer @500'
 intervals up the hole to isolate failure. T.O.O.H. w/ tubing and lay down packer.
 T.I.H. w/ retainer, stinger and 237 joints tubing. Land stinger in retainer space
 out tubing @ surface. R.D. and move off.

Produce for 90 days then plug or screen

RECEIVED

AUG 20 1984

OIL CON. DIV
DIST. 2

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mack Marum TITLE Production Engineer DATE August 20, 1984

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 9 DATE AUG 20 1984

CONDITIONS OF APPROVAL, IF ANY: