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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
1. Operator Name and Address							OGRID Number			
Burlington Resources Oi			l & Gas Company				14538			
PO Box 4289 Farmington, New Mexico			x 87499			DHC-268az	Recompletio	ecompletion		
4. API Number			5. Pool Name					6. Pool Code		
30-039-20024			Blanco Mesaverde				· · · · ·	72319		
7. Property Code			8. Property Name					9. Well Number		
7454			San Juan 27-5 Unit					107		
	10. Surface Location			T T J	Foot from 4h .	North/South line	Faat from the	e East/West line County		
UI or lot no.		Township 27N	Range 5W	Lot Idn	Feet from the 1500'	South	890'	West	Rio Arriba	
L		om Hole Lo			1-200					
UI or lot no.	Section Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Of of for fio.			_			<u> </u>	/		47. 0 400 5	
12. Ise Code	13. Producing	Method Code	14. Gas Conn	ection Date	15. C-129 Permit	Number	16. C-129 Effective	ve Date	17. C-129 Expiration date	
	Flowing			· ·	<u> </u>		<u> </u>			
III. Oil an				···	20. POD	21. O/G	<u> </u>	22. POD ULSTR Loc	estion	
-	8. Transporter 19. Transporter Name					21. 0/0		and Description		
9018						O				
	Giant Refir	ning						·		
25244				1		G	1	(23458)	123456 S	
	Williams F	ield Services				<u> </u>			3	
					1	ı	- 100 m	JUL 2001	0	
					1	l		OFCHIVE	=	
					-	-	180	ON CON. DIV		
IV. Produced Water										
23. POD 24. POD ULSTR Location and Description										
37 337 11 4	7 1 - 41	D-4-				· · · · · · · · · · · · · · · · · · ·		65.81.81 J. 3.	<u></u>	
V. Well (on Data 26. Ready Da	ate.	27. TD		28. PBTD		29. Perforations	30. DHC, DC, MC	
25. Spud Date 26. Ready D 6/22/2001			7876'			7835'		4032-5815' DHC		
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement		
13 3/4"			9 5/8"			334'		200 sx		
7 7/8"			4 1/2"			7676' 7652'		675 sx		
			2 3/8"			/632				
VI. Well	Test Date	<u></u>								
34. Date Nev					36. Test Date	37. Test Length	38. Tbg. Press	ure	39. Csg. Pressure	
on Date From Oil					6/22/2001	_	SI 530		SI 620	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
						450	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Shut-in	
 			<u></u>		<u> </u>			<u> </u>		
46. I here	46. I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above is true										
and complete to the best of my knowledge and belief.						Approved by:				
						Title: DEPUTY OIL & GAS INSPECTOR, DIST.				
Signature										
Printed Name						Approval Date: JUL - 3 2001				
Peggy Cole										
				MVIM - 8						
Regulatory Supervisor										
7/0/0001		Talanhana M	s (505) 224	5 -97 00						
7/2/2001 Telephone No. (505) 326-9700 47. If this is a change of operator fill in the OGRID number and name of the previous operator										
7'. II 41113 I	imige	or obermor in								
			Printed Na	me		Title		Date		