

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

ST 075421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
El Paso Natural Gas Company		San Juan 27-5 Unit	
3. ADDRESS OF OPERATOR		9. WELL NO.	
Box 920, Farmington, New Mexico		106	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
1630'N, 1550'E		Bosque Del Norte	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		7360' GL	
		12. COUNTY OR PARISH	
		Rio Arriba	
		18. STATE	
		New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-7-67 spudded well, drilling surface hole.

On 5-8-67 T.D. 330'. Run 10 joints 10 3/4", 32.75#, J-40 casing (23.79') set at 326.49' w/240 sacks cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.

On 5-15-67 T.D. 4580'. Run 140 joints 7 5/8", 26.40#, J-55 casing (4368') set at 4580' w/165 sacks cement. W.O.C. 12 hours. Tested w/1000#/30 Min. O. K.

5-21-67 T.D. 6343'. Run 244 joints 5 1/2", 15.5#, J-55 casing (8336') set at 6348' w/295 sacks cement. W.O.C. 12 hours, tested w/1500#/30 Min. O. K.

5-25-67 T.D. 8700'. Run 12 joints 4", 11.6# flush joint liner (399.3') set from 8300.69' to 8700' w/100 sacks cement. W.O.C. 18 hours. Tested w/1500#/30 Min. O. K.

5-27-67 F.B.T.D. 8667', tested casing to 3800# O. K. Spotted 200 gal. 7 1/2# regular acid. Perf. Dakota 8430-34', 8448-52', 8514-18', 8536-44', 8598-8605', 8620-28' w/16 SPZ, frac w/70,000# 40/60 sand, 73,110 gal. water. Max. pr. 2800#, ROP 3000#, tr. pr. 2700-2750-3200#. I.R. 55.7 BPM. Dropped 5 sets of 16 1/2" rods, finished w/8500 gallons of water. ISIP 1800#, 5 Min. SIP 1400#.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE 6-1-67

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUN 2 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.