

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

55 AUG 17 PM 2:00

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079491
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. San Juan 27-5 Unit
Well Name & Number
San Juan 27-5 U #106

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1550' FEL, Sec. 1, T-27-N, R-5-W, NMPM

DHC-2284

9. API Well No.
30-039-20025
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

7-13-99 MIRU. ND WH. NU BOP. TOOH w/265 jts 2 3/8" tbg. TIH w/5 1/2" RBP & pkr; set RBP @ 6800'. Load hole w/80 bbl 2% KCl wtr. Circ hole clean. Set pkr @ 6750'. PT RBP to 3000 psi/10 min, OK. Release pkr. PT csg to 1000 psi, OK. TOOH w/pkr. SDON.

7-14-99 TIH, ran CBL @ 3940-6770' w/1000 psi, had 90-100% bond @ 4580-6770'. TOC @ 4580'. TOOH. TIH w/5 1/2" FB pkr, set @ 64'. PT csg below pkr to 3000 psi/15 min, OK. TOOH w/pkr. Dump sd on top of RBP. ND WH. NU BOP. RD. Rig released.

7-24-99 MIRU. Perf lower Menefee/Point Lookout @ 6340, 6344, 6366, 6370, 6390, 6398, 6418, 6422, 6456, 6470, 6486, 6497, 6509, 6516, 6545, 6561, 6584, 6602, 6622, 6643, 6678, 6714, 6732, 6751' w/34 0.32" diameter holes total. Frac lower Menefee/Point Lookout w/12,500 gal slk wtr, 100,000# 20/40 Arizona sd. TIH w/5 1/2" RBP, set @ 6310'. PT RBP to 3000 psi, OK. Perf Cliff House/upper Menefee @ 5749, 5763, 5793, 5830, 5863, 5883, 5904, 5913, 5930, 5987, 5972, 5992, 5997, 6014, 6035, 6115, 6122, 6138, 6153, 6160, 6180, 6208, 6215, 6224, 6235, 6268, 6270' w/27 0.32" diameter holes total. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/16/99

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date SEP 10 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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7-25-99 Acidize w/1050 gal 15% HCl. Frac Cliff House/upper Menefee w/12,500 gal slk
 wtr, 100,000# 20/40 Arizona sd. TOOH. TIH, set RBP @ 5650'. PT RBP to 3000
 psi, OK. Perf Lewis w/1 SPF @ 4983, 4986, 4997, 5000, 5005, 5012, 5040, 5042,
 5050, 5056, 5061, 5078, 5080, 5179, 5181, 5186, 5191, 5212, 5217, 5224, 5230,
 5245, 5365, 5369, 5373, 5380, 5383, 5390, 5398, 5403, 5421, 5426, 5429, 5432,
 5494, 5497, 5505, 5510, 5515, 5521' w/40 0.29" diameter holes total. Frac
 Lewis w/11,000 gal 80 quat foam, 200,000# 20/40 Arizona sd. CO after frac.
 7-26-99 Blow well & CO. RD.
 7-31-99 MIRU. ND WH. NU BOP. TIH, tag up @ 5410'. Blow well & CO to 5614'.
 8-1-99 Blow well & CO to 5650'. TOOH. TIH w/retrieving tool to 5650'. Latch RBP, TOOH.
 8-2-99 Blow well & CO. TOOH.
 8-3-99 TIH w/retrieving tool to 6310'. Latch RBP @ 6310', TOOH. TIH, blow well & CO
 to 6800'.
 8-4-99 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP @ 6800', TOOH.
 8-5-99 TIH, blow well & CO.
 8-6-99 Blow well & CO. TOOH. TIH w/270 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 8557'.
 ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2284