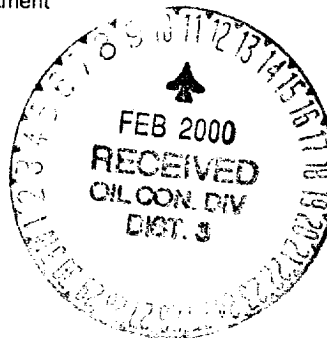


Submit Original
Plus 2 Copies
to appropriate
District Office



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name SAN JUAN 27-5 UNIT					Well Number 106	API Number 300392002500		
UL G	Section 01	Township 027N	Range 005W	Feet From The 1650	North/South Line FNL	Feet From The 1550	East/West Line FEL	County RIO ARRIBA

II. Workover

Date Workover Commenced 7/13/99	Previous Producing Pool(s) (Prior to Workover) BLANCO MV/BASIN DK
Date Workover Completed 8/6/99	

III. **Attach a description of the Workover Procedures performed to increase production**

IV Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. **AFFIDAVIT**

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 2-7-00

SUBSCRIBED AND SWORN TO before me this 7 day of Feb, 2000

My Commission expires: 6/11/03

Mae Benallyn
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/6/99

Signature District Supervisor	OCD District	Date
35.7	3	3/3/00

VII. : OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
RIM

Sundry Notices and Reports on Wells

99 AUG 17 PM 2:00

1. Type of Well
GAS

Lease Number
SF-079491

070 FARMINGTON, NM
Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #106

9. API Well No.
30-039-20025

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1550' FEL, Sec.1, T-27-N, R-5-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

DHC-2284

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

7-13-99 MIRU. ND WH. NU BOP. TOO H w/265 jts 2 3/8" tbq. TIH w/5 1/2" RBP & pkr; set RBP @ 6800'. Load hole w/80 bbl 2 1/2 KCl wtr. Circ hole clean. Set pkr @ 6750'. PT RBP to 3000 psi/10 min, OK. Release pkr. PT csg to 1000 psi, OK. TOO H w/pkr. SDON.

7-14-99 TIH, ran CBL @ 3940-6770' w/1000 psi, had 90-100% bond @ 4580-6770'. TOC @ 4580'. TOO H. TIH w/5 1/2" FB pkr, set @ 64'. PT csg below pkr to 3000 psi/15 min, OK. TOO H w/pkr. Dump sd on top of RBP. ND WH. NU BOP. RD. Rig released.

7-24-99 MIRU. Perf lower Menefee/Point Lookout @ 6340, 6344, 6366, 6370, 6390, 6398, 6418, 6422, 6456, 6470, 6486, 6497, 6509, 6516, 6545, 6561, 6584, 6602, 6622, 6643, 6678, 6714, 6732, 6751' w/34 0.32" diameter holes total. Frac lower Menefee/Point Lookout w/12,500 gal slk wtr, 100,000# 20/40 Arizona sd. TIH w/5 1/2" RBP, set @ 6310'. PT RBP to 3000 psi, OK. Perf Cliff House/upper Menefee @ 5749, 5763, 5793, 5830, 5863, 5883, 5904, 5913, 5930, 5987, 5972, 5992, 5997, 6014, 6035, 6115, 6122, 6138, 6153, 6160, 6180, 6208, 6215, 6224, 6235, 6268, 6270' w/27 0.32" diameter holes total. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]
no

Title Regulatory Administrator Date 8/16/99

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date SEP 10 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

7-25-99 Acidize w/1050 # 15% HCl. Frac Cliff House/upper Meneferie w/12,500 gal slk' wtr, 100,000# 20/40 Arizona sd. TOOH. TIH, set RBP @ 5650'. PT RBP to 3000 psi. OK. Perf Lewis w/1 SPF @ 4983, 4986, 4997, 5000, 5005, 5012, 5040, 5042, 5050, 5056, 5061, 5078, 5080, 5179, 5181, 5186, 5191, 5212, 5217, 5224, 5230, 5245, 5365, 5369, 5373, 5380, 5383, 5390, 5398, 5403, 5421, 5426, 5429, 5432, 5494, 5497, 5505, 5510, 5515, 5521' w/40 0.29" diameter holes total. Frac Lewis w/11,000 gal 80 qual foam, 200,000# 20/40 Arizona sd. CO after frac.
 7-26-99 Blow well & CO. RD.
 7-31-99 MIRU. ND WH. NU BOP. TIH, tag up @ 5410'. Blow well & CO to 5614'.
 8-1-99 Blow well & CO to 5650'. TOOH. TIH w/retrieving tool to 5650'. Latch RBP, TOOH.
 8-2-99 Blow well & CO. TOOH.
 8-3-99 TIH w/retrieving tool to 6310'. Latch RBP @ 6310', TOOH. TIH, blow well & CO to 6800'.
 8-4-99 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP @ 6800', TOOH.
 8-5-99 TIH, blow well & CO.
 8-6-99 Blow well & CO. TOOH. TIH w/270 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 8557'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2284

COMP NAME	TOW ID	USER_XREF	DISP_MO	GRS GAS
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		11/30/98	2287.57
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		12/31/98	328.91
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		1/31/99	2907.27
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		2/28/99	5083.45
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		3/31/99	4455.27
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		4/30/99	3542.47
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		5/31/99	3186.67
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		6/30/99	3472.86
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		7/31/99	660.938
SAN JUAN 27-5 UNIT 106 MV 5219402	5219402		7/31/99	0
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		8/31/99	2735.026
SAN JUAN 27-5 UNIT 106 MV 5219402	5219402		8/31/99	10940.10
SAN JUAN 27-5 UNIT 106 MV 5219402	5219402		9/30/99	18536.76
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		9/30/99	4634.19
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		10/31/99	3417.36
SAN JUAN 27-5 UNIT 106 MV 5219402	5219402		10/31/99	13669.44
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		11/30/99	2471.502
SAN JUAN 27-5 UNIT 106 MV 5219402	5219402		11/30/99	9886.008
SAN JUAN 27-5 UNIT 106 MV 5219402	5219402		12/31/99	10073.46
SAN JUAN 27-5 UNIT 106 DK 5219401	52194A		12/31/99	2518.364

MAJ	DP NO	PRODN	DISP	Sum	OV
10	52194A	199710	00	2627.36	
10	52194A	199711	00	2808.73	
10	52194A	199712	00	2872.45	
10	52194A	199801	00	2796.97	
10	52194A	199802	00	2219.54	
10	52194A	199803	00	2445.02	
10	52194A	199804	00	4186.14	
10	52194A	199805	00	4842.98	
10	52194A	199806	00	2630.31	
10	52194A	199807	00	3353.81	
10	52194A	199808	00	3121.47	
10	52194A	199809	00	2326.39	
10	52194A	199810	00	4714.55	