

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP 979422-A

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Jan 27-5 Unit

8. FARM OR LEASE NAME

Jan 27-5 Unit

9. WELL NO.

103

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR RLE AND

Sec. 14, T-27-N, R-5-W

S.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | RECEIVED JUL 10 1967 OIL CON. COM. DIST. 3 |
| 2. NAME OF OPERATOR El Paso Natural Gas Company | |
| 3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any lease requirements. See also space 17 below.) At surface 1850'N, 1190'E | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6666' GL |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-10-67 spudded well, drilled surface hole and ran 10 joints 9 5/8", 32-354, H-40 casing (320') set at 332' w/200 sacks cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.

On 6-28-67 T.D. 7970'. Ran 38 joints 4 1/2", 11.6# and 212 joints 4 1/2", 10.5# casing, total of 250 joints and (7960') set at 7970'. F.C. set at 7934', second stage tool at 5898', third stage tool at 3687'. Cemented first stage w/350 sacks cement, second stage w/180 sacks cement, third stage w/170 sacks cement. W.O.C. 18 hours.

On 6-29-67 P.B.T.D. 7935', tested casing to 4000# O. K. Spotted 300 gal. 7 1/2% acid. Perf. Dakota 7698-7704', 7714-20', 7816-28', 7874-80', 7882-7908' w/18 SPZ. Frac w/60,000# 40/60 sand, 60,000# gal. water, max. pr. 4000#, min. 4000#, tr. pr. 4000#. I.R. 33 BPM. Dropped 4 sets of 18 balls each, flushed w/water. ISIP 2000#.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOODTITLE Petroleum EngineerDATE 7-6-67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.