

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850'N, 1190'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

SF 079492A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

103

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-27-N, R-5-W N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

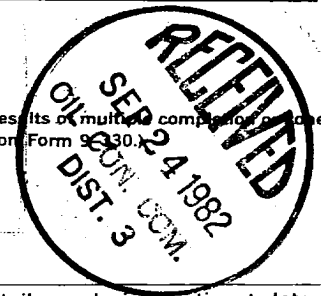
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6666' GL

(NOTE: Report results of multiple completion or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-82 Dwinell Bros. Rig #1 Moved on location and rigged up. Pulled tubing & packer.
8-31-82 Set bridge plug at 7453'. Isolated hole with packer between 1990' & 2640'.
9-1-82 Set retainer at 1797' on tubing. Squeezed w/420 cu. ft. cement. Final squeeze pressure 900 psi. W.O.C. 18 hours.
9-2-82 Drilled out squeeze cement. Pressure tested casing. Did not hold.
9-3-82 Set 4 1/2" cement retainer on tubing at 1790'. Squeezed w/177 cu. ft. cement. W.O.C. 18 hours.
9-4-82 Drilled cement. Tested casing to 1000 psi. Pressure bled off to 600 psi & stabilized. Held 600 psi for 5 minutes. Blew down to bridge plug at 7453'. Cleaned out to float collar at 7934'.
9-5-82 Ran 250 joints 2 3/8", 4.7# J-55 tubing (7873') set at 7883'. Seating nipple set 1 joint off bottom at 7851. Baker model R-3 packer set Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.
at 2970'. Loaded annulus w/corrosion inhibitor.

18. I hereby certify that the foregoing is true and correct

SIGNED D. P. Duane TITLE Drilling Clerk DATE September 20, 1982

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1982

FARMINGTON DISTRICT

BY AK See Instructions on Reverse Side
NMOCC