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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

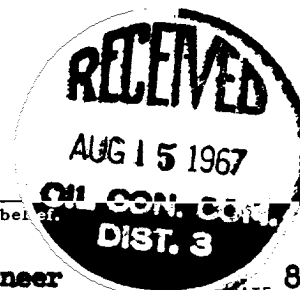
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		San Juan 27-5 Unit
3. Address of Operator		8. Farm or Lease Name
El Paso Natural Gas Company		San Juan 27-5 Unit
4. Location of Well		9. Well No.
UNIT LETTER I, 1460 FEET FROM THE South LINE AND 1150 FEET FROM		108
THE East LINE, SECTION 15 TOWNSHIP 27-N RANGE 5-W NMPM.		10. Field and Pool, or Wildcat
		Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6618' GL		Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Sandwater fracture <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-1-67: Spudded well, drilled surface hole.
- 7-2-67: Ran 10 joints 9 5/8", 32.30#, H-40 casing, 325' set at 337' w/200 sacks cement circulated to surface. W.O.C. 12 hrs., tested w/600#/30 minutes. O.K.
- 7-24-67: T. D. 7880'. Ran 242 joints 4 1/2", 11.6 & 10.5#, J-55 casing, 7870' set at 7880'. F. C. @ 7848', 2nd stage tool at 5821', 3rd stage tool at 3576'. Cemented 1st stage w/290 sacks cement, 2nd stage w/195 sacks, 3rd stage w/185 sacks. W.O.C. 18 hrs.
- 7-24-67: P.B.T.D. 7848', tested casing to 4000#, O.K. Spotted 500 gallon 7 1/2% regular acid. Perf Dakota 7612-32', 7730-50', 7784-94', 7808-28' w/20 SPZ. Frac w/47,000# 40/60 sand, 46,620 gallon water, max pr 4000#, BDP 1000#, tr pr 4000-4000-4000#. I.R. 26 BPM. Dropped 2 sets of 20 balls each, flushed w/5,500 gallon water. ISIP 2200#, 30 minute 1600#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

SIGNED _____ TITLE Petroleum Engineer DATE 8-10-67

APPROVED BY Emmy C. Caw TITLE SUPERVISOR DIST. #3 DATE AUG 15 1967

CONDITIONS OF APPROVAL, IF ANY: