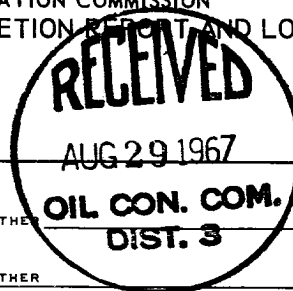


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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name <b>San Juan 27-5 Unit</b>									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name <b>San Juan 27-5 Unit</b>									
2. Name of Operator <b>El Paso Natural Gas Company</b>						9. Well No. <b>108</b>									
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>						10. Field and Pool, or Wildcat <b>Basin Dakota</b>									
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1460</b> FEET FROM THE <b>South</b> LINE AND <b>1150</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>15</b> TWP. <b>27N</b> RGE. <b>5W</b> NMPM						12. County <b>Rio Arriba</b>									
15. Date Spudded <b>7-1-67</b>		16. Date T.D. Reached <b>7-23-67</b>		17. Date Compl. (Ready to Prod.) <b>8-16-67</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>6618' OL</b>		19. Elev. Casinghead							
20. Total Depth <b>7880'</b>		21. Plug Back T.D. <b>7848'</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>Rotary Tools</b> <b>0-7880</b>		Cable Tools							
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>12 7612-7828' (Dakota)</b>								25. Was Directional Survey Made <b>No</b>							
26. Type Electric and Other Logs Run <b>IES, GDC, Temp. Survey</b>								27. Was Well Cored <b>No</b>							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>9 5/8"</b>		<b>32.30#</b>		<b>337'</b>		<b>13 3/4"</b>		<b>200 Sks.</b>							
<b>4 1/2"</b>		<b>11.6 &amp; 10.5#</b>		<b>7880'</b>		<b>7 7/8"</b>		<b>670 Sks.</b>							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										<b>2 3/8"</b>		<b>7584'</b>			
31. Perforation Record (Interval, size and number) <b>7612-32, 7730-50, 7784-94, 7808-28 w/20 SPZ</b>								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
								<b>7612-7828</b>				<b>46,620 gal. water, 47,000# sand</b>			
												<b>500 gal. acid</b>			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Flowing</b>								Well Status (Prod. or Shut-in) <b>Shut In</b>					
Date of Test <b>8-16-67</b>		Hours Tested <b>3</b>		Choke Size <b>3/4"</b>		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio	
Flow Tubing Press. <b>SI 2504</b>		Casing Pressure <b>SI 2099</b>		Calculated 24-Hour Rate				Oil — Bbl.		Gas — MCF <b>6457 MCF/D</b>		Water — Bbl.		Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By <b>Don Norton</b>					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Original signed by <b>Carl E. Matthews</b>															
SIGNED				TITLE <b>Petroleum Engineer</b>				DATE <b>8-25-67</b>							