

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-	7. Unit Agreement Name San Juan 27-5 Unit
Name of Operator El Paso Natural Gas Company			8. Farm or Lease Name San Juan 27-5 Unit
Address of Operator PO Box 4289, Farmington, NM 87499			9. Well No. 108
Location of Well UNIT LETTER I 1460 FEET FROM THE South LINE AND 1150 FEET FROM East LINE, SECTION 15 TOWNSHIP 27N RANGE 5W NMPM.			10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6018' GL			12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
WELL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER Extension of evaluation period

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

It is requested a six-month extension of the temporary repair of a casing failure approved until May 7, 1983 be granted in order to allow a more complete evaluation of wellbore damage caused by the failure. Currently, the well is producing approximately 20 MCF/D which is considerably less than the 130 MCF/D before the failure. The well is slowly cleaning up but it is still producing large volumes of water. The well is producing with a packer set at 7552' to temporarily isolate the casing failure.

RECEIVED
JUN 13 1983
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Project Drilling Engineer

6-13-83

Original Signed by FRANK E. CHAVEZ

PROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: