

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1460' FSL, 1150' FEL, Sec.15, T-27-N, R-5-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-039-20046</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 27-5 Unit</p> <p>8. Well No. #108</p> <p>9. Pool Name or Wildcat Basin Dakota</p> <p>10. Elevation:</p>
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Type of Submission		Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - Pay add		

13. Describe Proposed or Completed Operations

It is intended to add pay to the Dakota formation of the subject well in the following manner:

Trip out of hole with tubing. Selectively reperforate the Dakota interval. Fracture stimulate the Dakota with sand and gelled water. Clean out to plug back total depth after fracture treatment. Rerun tubing. Return the well to production.

RECEIVED
FEB 21 1996
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (SHL8) Regulatory Administrator February 20, 1996

(This space for State Use)

Approved by *[Signature]* Title _____ Date _____