NO. OF COPIES RECEI	Y								Re	m C-105 vised 1-1	-65 pe of Lease	
FILE U.S.G.S.	1/2	WELI	NEW L COMPL	MEXICO ETION (OIL CO	NSERVATIO OMPLETIC	N COMMISSION	NO LO	GSta	te	Fee 🗶	
		<u> </u>					afi tiv	EV/	5. State	e Oil & G	as Lease No.	
LAND OFFICE	/_	1					KLLL! 🛚	Th /	· 			
OPERATOR						- 1	1 200	1				
	· · · · · · · · · · · · · · · · · · ·						AUG 291	967				
la. TYPE OF WELL						1	,		7. Unit	Agreeme	nt Name	
		WELL OIL	GAS WEI	L X	DRY	OTHE	OIL CON.	COM./	San	Juan	27-5 Unit	
b. TYPE OF COMPL	ETION ORK VER	DEEPEN	PLU	G	IFF.	OTHER	DIST.		8. Farn	or Leas		
2. Name of Operator El Paso	Natura	Ges Co	7770 A 7737		<u> </u>	<u> </u>			9. Well	No.	21-7 01110	
3. Address of Operator	r		<u> </u>			<u>.</u>			108	ld and Pa	ool, or Wildcat	
Box 990	, Farmir	ngton, N	ev Mexi	LCO					Basi	Basin Dakota		
4. Location of Well										IIIII		
UNIT LETTER	LOCAT	1460	FEET	FROM THE	South	I INF AND	1150	_ FEET FROM				
							THEFT	111111	12. Con	inty		
THE LINE OF	SEC.	TWP.	27N ⁸	GE. 5W	NMPM		Elevations (DF)		Rio	Arrib		
1-7-01	1	1-53-01	- 1	e Compl. <i>(H</i> -16- (leady to 1 57	Prod.) 18. I	Elevations (DF	, RKB, RT, 6618' (GR, etc.)	19. Elev	. Cashinghead	
20, Total Depth 7880'		21. Plug Bac 78		22.	If Multip Many	le Compl., Ho	w 23. Interv	vals , Rote		C	able Tools	
24. Producing Interval	(s), of this o			m. Name					7000	_, i_		
			,	, 11						25. W	as Directional Survey ade	
26. Type Electric and	'828' (I	EKOTA)							_		No	
i	_								2	7. Was We	ell Cored	
IES, GDC, Te	mp. Sur	vey									No	
28.			CA	SING REC	ORD (Rep	ort all strings	set in well)		·			
CASING SIZE		T LB./FT.	1	HSET	ног	-E SIZE	CEME	NTING RE	CORD		AMOUNT PULLED	
9 5/8"	32.3		33	7'	13	3/4"	200 Sks	•				
4 1/2"	11.6	& 10.5	788	0'	7	7/8"	670 Sks	•				
								·				
29.		LINER	RECORD				30.		TUBING R	FCORD		
SIZE	TOP	В	ОТТОМ	SACKS	EMENT	SCREEN	SIZE		EPTH SET		DACKED SET	
							2 3/8"		758h		PACKER SET	
	· · · · · · · · · · · · · · · · · · ·						E 3/0		1204			
31. Perforation Record	(Interval, s	ize and numb	er)			32.	ACID SHOT E	- LIDE	CEMENT	5011555		
7612-32, 773			,	9 /00	ana	l .	ACID, SHOT, F	1				
ل ا وعل-عندا	١ و٥ر عن	104-54,	1000-20	0 W/20	OPZ.		INTERVAL	I			TERIAL USED	
						7612-7	(959	46,620	gal	mter,	47,000#	
						·		send				
								500 ga	l. acid	1	·	
33.	·	 -			PRODU	JCTION		<u> </u>			······	
Date First Production		Production N	Method (Flo	wing, gas l	ift, pumpi	ing - Size and	type pump)		Well St	atus (Pro	d. or Shut-in)	
			Flowing	S					Shu	ıt In		
Date of Test	Hours Tes	sted Cl	oke Size	Prod'n. Test Pe		Oil - Bbl.	Gas — MC	F Wat	er - Bbl.		–Oil Ratio	
8-16-67	3		3/4"	Test Fe			_					
Flow Tubing Press. SI 2504	Casing Pr	Lic	ulculated 24 our Rate	4- Oil — B	bl.	Gas - M	MCF/D	ater — Bbl.		Oil Gravi	ty - API (Corr.)	
34. Disposition of Gas			ed, etc.)		··-	1 0-71	FACE D	Tes	st Witnesse	d Bv		
								_	_	-		
35, List of Attachments			·						Don Nor	wu		
											ĺ	
36. I hereby certify that	the informa	ition shown o	n both side	s of this fo	rm is true	and complete	to the best of	my knowled	lge and bel	ief.		
	Original	signed by									ļ	
SIGNED	Carl E.	Matthews		TIT	LE Pet	roleum E	ngineer		DATE	8-25	-67	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	neastern New Mexico	Northwestern New Mexico						
Ť.	Anhy	T. Canyon	T. Ojo Alamo	_ T. Penn. "B"					
т.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
				_ T. Penn. "D"					
T.	Yates	T. Miss	T. Chir House MV 5164	_ T. Leadville					
т.	7 Rivers	T. Devonian	T Menetee	T. Madison					
		T. Silurian		T. Elbert					
		T. Montoya	T Mancos	T. McCracken					
		T. Simpson	T Gallup 0000	T. Ignacio Qtzte					
		T) M-17	Page Greenhorn 1204	T. Granite					
T.	Paddock	T. Eilenburger	T. Dakota	T					
T.	Blinebry	T. Gr. Wash	T. Morrison	_ T					
т.	Tubb	T. Granite	T. Todilto	_ T					
т.	Drinkard	T. Delaware Sand	T. Entrada	_ T					
т.	Abo	T. Bone Springs	T. Wingate	T					
т.	Wolfcamp	т	T. Chinle	T					
Т.	Penn.	т	T. Permian	T					
T	Cisco (Bough C)	Т	T. Penn. "A"	T					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	V.						
	_						
		2.5					
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