SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved.
Budget Bureau No. 42-R1425.

,	UNI	TED STATES		r instructions on everse side)	04/
	DEPARTMEN	T OF THE INTE	RIOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVEY			st 078972
APPLICATIO	ON FOR PERMIT	TO DRILL, DEEF	PEN, OR PL	UG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK					
Di	RILL 🔃	DEEPEN []	PLUC	G BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	GAS	į	SINGLE []	MULTIPLE [7	San Juan 28-7 Unit 8. FARM OR LEASE NAME
2. NAME OF OPERATOR	WELL OTHER		ZONE	ZONE	
2. NAME OF OPERATOR					3an Juan 26-7 Unit
	Natural Cas Co	rpany		<u> </u>	9. WELL NO.
3. ADDRESS OF OPERATO	R				145
Box 990	Farmington, N	ny Mexico - 874	01		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (At surface	Report location clearly an	d in accordance with any	State		Basin Dakota
39	MEXIX 900'S, 16	W' OC	\0117 A	ED /	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. ze	опе	I	Urnew.		Sec. 10, T-27-8, R-7-
			cro111	967	H.M.P.M.
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	E. SELLE.	-044	12. COUNTY OR PARISH 13. STATE
			OIL CON	, com-/	Rio Arriba Hear Meylo
15. DISTANCE FROM PRO LOCATION TO NEARE		16. N	O. OF ACRES OF	A85 / 7. NO. C	DF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE			The state of the s	10 11	
18. DISTANCE FROM PRO	DPOSED LOCATION*	19. F	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, OR APPLIED FOR. ON T	DRILLING, COMPLETED,		m C Ca	,	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			7680		22. APPROX. DATE WORK WILL START*
23. 6644 G	— ———————————————————————————————————	DRODOGER GLOSTIC			
		PROPOSED CASING AN	D CEMENTING F	'ROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH	QUANTITY OF CEMENT

Production Casing Cementing:

First stage w/200 sacks to fill from total depth to the top of the Gallup formation. Second stage w/240 sacks to cover the Mess Verde formation. Third stage w/205 sacks to cover the Pictured Cliffs formation.

200'

59001

76601

32.30#

10.5 & 11.6#

Selective zones in the Dakota formation will be purforated and sand water fractured.

The W/2 of Section 10 is dedicated to this well.

200 Bks. to circulate

725 Blcs. - 3 Stages

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive many proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$.

SIGNEDOriginal Signed F. H. WOOD	TITLE Fetroleum Enginee	DATE 9-8-67
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATES	
APPROVED BY	TITL)3	DATE: