Form 9-331 (May 1963)

18

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
(Other instructions on re-

Form approved.
Budget Buregu No. 42-R1424.

GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO.				
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	LOTTEE OR TRIBE NAME				
OIL CAS WELL OTHER	n 28-7 Unit				
8. FARM OF OPERATOR					
Box 990, Fermington, New Mexico - 87401					
LOCATION OF WELL (Report location clearly and in accordance with any State rature heart)  See also space 17 below.)  At surface	OOL, OR WILDCAT				
990'S, 1.600'W NOV 9 1967	M., OR BLE. AND				
OIL CON. COM./	• • • • • •				

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		FULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF  PRACTURE TREATMENT  SHOOTING OR ACIDIZING  ABANDONMENT*	_		
REPAIR WELL (Other)		CHANGE PLANS		(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	_		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

On 1010-67 spudded well, drilled surface hole.

On 10-11-67 ran 7 joints 9 5/8", 32.30#, H-40 causing (221') set at 233' w/200 secks of cement. W.O.C. 12 hours. Tested w/600#/30 Min. O. K.

On 10-29-67 total depth 7680'. Ran 237 joints 4 1/2", 11.6 & 10.5%, \$\sigma -55 casing (7670') set at 7680'. Float collar at 7668', second stage tool at 5610', third stage tool at 3375'. Camented first stage v/280 sacks cement, second stage v/280 sacks cement, third stage v/205 sacks cement. V.O.C. 18 hours.

On 10-31-67 P.B.T.D. 7668', tested casing to 4000# O. K. Spotter 300 gal. 7 1/2# HCL. Perf. 7446-56', 7524-30', 7556-68', 7598-7608', 7618-24' w/18 SEZ, fruc w/60,000# 40/60 sand, 60,000 gal. water. Max. pr. 4000#, HDP 2400#, tr. pr. 3660-3620-4000# I.R. 39 BFM. Dropped 4 sets of 18 balls each, flushed w/5000 gal. water. HHP 2000#, 5 Min. 1600#, 15 Min. 1500#, 30 Min. 1400#.

RECEIVED 1

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct			<del>- +</del>			
SIGNED Original Signed F. H. WCOD	TITLE _	Petroleum Engineer		DATE _	11-6-67	
(This space for Federal or State office use)				·		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		<del></del>	DATE		