

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
El Paso Natural Gas Company						San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
Box 990, Farmington, New Mexico - 87401						San Juan 28-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.	
At surface 990'S, 1600'W						145	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Basin Dakota	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA						12. COUNTY OR PARISH	
Sec. 10, T-27-N, R-7-W						Rio Arriba	
N.M.P.M.						13. STATE	
New Mexico						14. PERMIT NO.	
DATE ISSUED						15. DATE SPUDDED	
16. DATE T.D. REACHED						17. DATE COMPL. (Ready to prod.)	
10-10-67						10-27-67	
11-8-67						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
6644' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD						21. PLUG, BACK T.D., MD & TVD	
7680'						7668'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
0 - 7680'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
7446 - 7624' (Dakota)						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
IEL, Density, Temp. Survey, Depth Control						No	
28. CASING RECORD (Report all strings set in well)						29. LINER RECORD	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.30#		233'		13 3/4"	
4 1/2"		11.6 & 10.5#		7680'		7 7/8"	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE		33. PRODUCTION	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		7416'		7446-58, 7524-30, 7556-68, 7598-7608, 7618-24' w/18 SPZ		Flowing	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY	
SI 2505		SI 2257		3950 MCF/D		T. D. Norton	
38. SIGNATURE		39. TITLE		40. DATE		41. SIGNATURE	
Original Signed F. H. WOOD		Petroleum Engineer		11-16-67		T. D. Norton	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional purposes and procedures, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 and 34, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all such logs, including logs of drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, the agent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Pictured Cliffs Mesa Verde Point Lookout Gallup Greenhorn Camaros Dakota	3165 4853 5422 6582 7338 7392 7509