		/	
NO. OF COPIES REC	4	6	
DISTRIBUTION			
SANTA FE	7		
FILE	17	L	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR	2		
PRORATION OF			
Operator			
El Paso	Natur	al .	Ge
Address			
Box 990,	Farm	ing	to
Reason(s) for filing	(Check	proper	box
New Well	X		
Recompletion			
Change in Ownership	\Box		

III.

- 1	NO. OF COPIES RECEIVED]					
	DISTRIBUTION						
	SANTA FE /	1	ONSERVATION COMM	IISSION	Form C-104		
	FILE /	KEQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.		AND				
		AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GAS			
	LAND OFFICE	_					
	TRANSPORTER GAS /				OF THE		
	OPERATOR 2			/ /	**************************************		
1.	PRORATION OFFICE				3.00		
	Operator El Paso Natural Gas Company			J	JL 1 ij 1988		
	Address				CON. COM.		
	Box 990, Farmington, New Mexico - 87401				DIST 3		
	Reason(s) for filing (Check proper box,)	Other (Pleas	e explain)			
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas	š				
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND						
	Lease Name	Well No. Pool Name, Including Fo		Kind of Lease	Lease No.		
	San Juan 27-5 Unit	109 Basin Dako	ta	State, Federal or Fee	SF 079393		
	n 110	n Feet From The North Line	e and 1850	Feet From The	East		
	Unit Letter ;;	Feet From The Line	e and	reet from the			
	Line of Section 3 Tov	vnship 27N Range	W , NMPM	رام, Rio Arri	ba County		
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga		to which approved con-	y of this form is to be sent)		
	RI Paso Natural Gas Name of Authorized Transporter of Cas		Address (Give address	mington, New M	y of this form is to be sent)		
	El Paso Natural Cas		i				
		Unit Sec. Twp. Rge.	Is gas actually connec	mington, New M	-X160 - 0140L		
	If well produces oil or liquids, give location of tanks.	B 3 27N 50					
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:			
. .		Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.		
	Designate Type of Completic	\mathbf{x}	x				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	r.D.		
	5 -29-6 8	7-3-68	7890	t	78691		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top 🚾 Gas Pay	Tubin	ng Depth		
	6626' GL	Dakota	7660'		7649'		
	Perforations			Depth	Casing Shoe		
	7660-72, 7720-26, 7762-74, 7820-32, 7848-60'						
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT		
	13 3/4"	9 5/8"	2031		5 Sks.		
	8 3/4"	7"	36261		O Sks.		
	6 1/4"	4 1/2"	7890'		O Ska.		
		2 3/8"	7649'		bing		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total vol pth or be for full 24 how	ume of load oil and mus	t be equal to or exceed top allow		
	OIL WELL	Date of Test		w, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of lest	Producing Method (1-10	w, pamp, gas sije, ceci,			
		Tubing Pressure	Casing Pressure	Chok	e Size		
	Length of Test	Labring Production					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-	MCF		
	I	<u></u>					
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM0	OF Gravi	ty of Condensate		
	3509 MCF/D	3 Hours					
	3509 MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Chok	e Size		
	Calculated A.O.F.	2731	2691		3/4"		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATION	1 .		
				JUL 1,0 1968			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFFROVED				
			By Original Signed by Emery C. Arnold				
			SUPERVISOR DIST, #9				
			TITLE	BULTIVA			
	Origina!	Signed F. H. WOOD	This form is t	o be filed in complic	ance with RULE 1104.		

iginal Signed F. H. WOOD (Signature)

Petroleum Engineer

July 8, 1968

(Title) (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.