submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. Lease Number
SF-079393

6. If Indian, All. or Tribe Name

1. Type of Well
GAS

RECEIVED
SEP 2 1 1998
OIL CON. DIV.
DIST. 3

7. Unit Agreement Name
San Juan 27-5 Unit

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well Name & Number
San Juan 27-5 U#109

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-039-20102

10. Field and Pool
Basin Dakota

4. Location of Well, Footage, Sec., T, R, M
B 1190'FNL 1850'FEL, Sec.3, T-27-N, R-5-W, NMPM

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

98 SEP 10 PM 12:30
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns (LTL3) for Title Regulatory Administrator Date 9/9/98
TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date SEP 15 1998
CONDITION OF APPROVAL, if any:

NMOCD

San Juan 27-5 Unit #109
Basin Dakota
Unit B, Sec. 3, T-27-N, R-5-W
Latitude / Longitude: 36°36.37848' / 107°20.52336'
Recommended Tubing Repair Procedure 9/8/98

Project Justification: This well has not had any workovers. Upon completion in 1968, the tubing was landed 11' above the top Dakota perforation. Unable to remove liquids from any deeper than the end of the tubing, the bottom Dakota perforations have had approximately 90 psi of constant backpressure hindering their production. In 1991, sand was recovered while swabbing the well, leading to the belief that sand fill may be covering some of the perforations.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 9'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.

3. **Dakota, 2-3/8", 4.7#, J-55 tubing set at 7649' (241 jts).** Broach tubing and set tubing plug in nipple at **7648'**. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **7869'**. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.

4. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.

5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.

6. PU above the top Dakota perforation at **7660'** and flow the well naturally, making short trips for clean-up when necessary.

7. Land tubing at **7795'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland
Operations Engineer 9/8/98

Approved: Bruce W. Boyer 9.8.98
Drilling Superintendent

Operations Engineer: L. Tom Loveland

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