NO. OF COPIES MECEIVED			Ç-	
DISTRIBUTION				
SANTA FE		/		
FILE		/	2,4	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
BROBATION OFFICE				

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	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
	FILE / jan	.1	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	1			
	TRANSPORTER OIL				
	GAS /	-			
	OPERATOR 2	1			
1.	PRORATION OFFICE				
	Operator	G			
	El Paso Natural Gas	Company			
	Address	Ware March -			
	Box 990, Farmington				
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	= 1		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No. Fool Name, Including Fo	ormation Kind of Lease		
	San Juan 27-4 Unit	38 Basin Dakota	State, Fed Kei	1 ====	
	· · · · · · · · · · · · · · · · · · ·		State, Federal	000013	
	Location	20 2 13	0.00		
	Unit Letter L ; 18	30 Feet From The South Line	and 868 Feet From I	The West	
	Line of Section 6 To	27M	4W Ri	a Amelha	
	Line of Section To	vnship 27N Range	, NMPM, NA	o Arriba County	
III.		TER OF OIL AND NATURAL GA	S Address (Give address to which approx	and an and able from the second	
	Name of Authorized Transporter of Oil				
	El Paso Natural Gas	- ·	Box 990, Farmington, N	· · · · · · · · · · · · · · · · · · ·	
	Name of Authorized Transporter of Ca		Address (Give address to which approx		
	El Paso Natural Gas		Box 990, Farmington, N		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	er.	
	give location of tanks.	L 6 27N 4W	<u> </u>		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA			15: 5: 13: 2 15: 15: 15: 15: 15: 15: 15: 15: 15: 15:	
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	· · · · · · · · · · · · · · · · · · ·		X	+	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	8-4-68	9-3-6 8	8306'	8305'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OnlyGas Pay	Tubing Depth	
	7012' GL	Dakota.	80681	80351	
	Perforations	are to Orto on Only of	2000 =6	Depth Casing Shoe	
	8060-76, 8080-96, 8	152-60, 8180-92, 8240-54	· · · · · · · · · · · · · · · · · · ·	83061	
		TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9_5/8"	2001	125 Sks.	
	8 3/4"	7"	4131'	130	
	6 1/4"	4 1/2"	8306 ' 8035 '	395 Sks.	
		2 3/6"	8035 '	Tubing	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a:	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
• .	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)	
		i			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF SEP 1 0 1958	
				OIL CON. COM.	
	GAS WELL			DIST. 3	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	6022	3 Hours			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calculated A.O.F.	2476	2427	3/4"	
			OU CONSERVA		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
			ARRECVES	SEP 1.0 1968	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19 1500		
	above is true and complete to the	with and that the information given a best of my knowledge and belief.	By Original Signed by Emery C. Arnold		
	Original signed by (Carl E. Matthews (Signature)		Ol Topins and a second		
			TITLE SUPERVISOR DIST. #9 This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Petroleum Engineer	•	tests taken on the well in accordance with RULE 111.		
		itle)	All sections of this form mu able on new and recompleted we	st be filled out completely for allow-	
	September 6, 1968			I, III, and VI for changes of owner,	
			A ALL OUL DING BECLIONS I, al	and the contract of the contract of the contract of	

(Date)

Fill out only Sections I, "I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.