NO. OF COPIES RECEIVED DISTRIBUTION	NE NE	W MEXICO OIL CONS	ERVATION COMMISS	ION	Form C-101	039	
SANTA FE	#				Revised 1-1-6 5A. Indicate	039 65 30 - 2011 6 Type of Lease	
U.S.G.S. 2						Type of Lease	
LAND OFFICE / OPERATOR /					-5. State Oil B-290-2	& Gas Lease No.	
OPERATOR 1					minn.	anamana.	
	N FOR PERMIT TO	O DRILL, DEEPEN,	, OR PLUG BACK	·			
la. Type of Work		<u></u>			7. Unit Agre	ement Name	
b. Type of Well		DEEPEN	PLU	G BACK	8. Form or L	.ease Name	
OIL GAS X OTHER			SINGLE MULTIPLE ZONE ZONE			Johnston A	
2. Name of Operator	Annal Con Com				9. Well No.		
3. Address of Operator	tural Gas Com	March.				d Pool, or Wildcat	
Box 990, F	armington, New	r Nexico			Basin D		
4. Location of Well UNIT LETTE	.R G	1840	FEET FROM THE	LINE			
AND 1650 FEET FROM	THE Best L	_	2716	6 ₩ _{NMPM}			
	unitalii.		TWP. RGE.	Tillilli	12. County		
					Rio Arr	208	
	HHHHH		19, Proposed Depth	19A. Formation	; <u>,,,,,,,,</u>	20. Rotary or C.T.	
			7760'	Dakota	,	Rotary	
21. Elevations (Show whether DF, 6599' GL	· ·	d & Status Plug. Bond	21B. Drilling Contracto	r	22. Approx.	. Date Work will start	
23.		PROPOSED CASING AN	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	'H SACKS OF	CEMENT	EST. TOP	
12 1/4"	8 5/8"	24	200'	170	Ske.	Surface	
7 7/8*	4 1/2"	10.5#	7760'	580	Sks.	2648*	
formation. Second stage w Third stage w/ Submittanty Selectively pe	290 sacks of 6 7/145 sacks of 6 7/145 sacks of 6 97forate and section 36 is dec	cement to fill coment to cover sement to cover and water fract	the Mess Very the Pictured of	de formati Cliffs for	mation.	2 1968 CON. COM.	
I hereby certify that the information		mplete to the best of my	knowledge and belief.				
Carl	E. Matthews	Title Petro	leumängineer		DateJun	28, 196 8	
(This space for S	State Use)	TITLE	M ENGINEER DIST	r. no. 9	DATE	L 2 1968	
CONDITIONS OF APPROVAL, IF	TÂNY:						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease We: No EL PASO NATURAL GAS COMPANY **JOHNS TON** (E-290-28). Unit Letter County 36 RIO ARRIBA Actual Footage Location of Well: 1840 NORTH feet from the 1650 EAST feet from the Ground Level Elev Producing Formation Povi Dedicated Averenge 6599 DAKOTA BASIN DAKOTA 320.00 Aires : 1. Outline the acerage dedicated to the subject well by colored perculiar hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof i bottom interest and royalty), 3. If more than one lease of different cornership is dedicated to the well have the interests of all cornership. by communitization, unitization, force-pooling, etc? 2 1968 1 | Yes | | No If answer is "yes," type of consolidation OIL CON COM. If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reversal No allowable will be assigned to the well until all interests have been consolidated by communitization untilization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission

CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief.
Original signed by
Carl E. Matthews
Nome
Pos Patroleum Engineer
C. El. Paso Natural Gas Company
Da June 26, 1968
production of the second second
$\chi_{i} \mathbf{A}^{i} \mathbf{A}^{i} \mathbf{A}^{j} \mathbf{A}^{i}$
I hereby certify that the well location shown on
this plat was plotted from field notes of actual
surveys made by me or under my supervision, and
that the same is true and correct to the best of my
knowledge and belief
Date Surveyed
APRIL 30, 1968
Registered Professional Engineer
and/or Land Survey ?
~ / · / / / / / / / / / / / / / / / / /
Wand Maken
Certificate No. 1760
2100

