

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1650' FEL, Sec.36, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-20116

5. Lease Number

6. State Oil&Gas Lease #
E-290-28

7. Lease Name/Unit Name

Johnston A

8. Well No.

13

9. Pool Name or Wildcat
Basin Dakota

10. Elevation:

Type of Submission

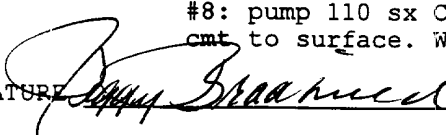
Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

- 7-8-98 MIRU. ND WH. NU BOP. TIH to cmt retainer @ 7302'. Load hole w/5 bbl wtr. Attempt to establish injection below cmt retainer. Circ hole clean. TOOH w/232 jts 2 3/8" tbq. SDON.
- 7-9-98 TIH. Establish circ. Plug #1: pump 15 sx Class "B" neat cmt above cmt retainer inside csg @ 7144-7302'. Reverse circ tbq clean. TOOH. TIH, tag TOC @ 7135'. TOOH to 6418'. Perf 3 sqz holes @ 6418'. TOOH. TIH w/4 1/2" cmt retainer, set @ 6363'. PT tbq to 1000 psi, OK. SDON.
- 7-10-98 PT csg to 500 psi, failed. Establish injection. Plug #2: pump 43 sx Class "B" neat cmt below cmt retainer outside csg @ 6318-6418'. Pump 8 sx Class "B" neat cmt inside csg above cmt retainer to 6318'. TOOH to 4977'. Establish circ. Plug #3: pump 15 sx Class "B" neat cmt inside csg @ 4870-4977'. TOOH to 3717'. WOC. TIH, tag TOC @ 4812'. TOOH to 3276'. Establish circ. Plug #4: pump 32 sx Class "B" neat cmt inside csg @ 2850-3276'. TOOH. WOC. TIH, tag TOC @ 2872'. TOOH to 2785'. Perf 3 sqz holes @ 2785'. TOOH. TIH w/cmt retainer, set @ 2740'. TOOH. SD for weekend.
- 7-13-98 TIH to cmt retainer @ 2741'. Attempt to establish injection. (Verbal approval to change plans from Johnny Robinson, OCD). Plug #5: pump 5 sx Class "B" neat cmt above cmt retainer inside csg @ 2680-2741'. TOOH to 2680'. Reverse circ out cmt. PT csg to 500 psi, failed. TOOH. TIH, perf 3 sqz holes @ 2640'. TOOH. TIH w/cmt retainer, set @ 2590'. TOOH. TIH, attempt to establish injection, failed. Plug #6: pump 5 sx Class "B" neat cmt above cmt retainer inside csg @ 2530-2590'. TOOH to 1555'. TIH to 1605'. Perf 3 sqz holes @ 1605'. TOOH. TIH w/cmt retainer, set @ 1555'. Establish injection. Plug #7: pump 45 sx Class "B" neat cmt below cmt retainer outside csg @ 1505-1605'. Pump 6 sx Class "B" neat cmt above cmt retainer inside csg @ 1455-1605'. TOOH. PT csg to 500 psi, OK. TIH, perf 3 sqz holes @ 253'. TOOH. Establish circ down csg & out bradenhead. Plug #8: pump 110 sx Class "B" neat cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. SDON.

Continued on back

SIGNATURE 
no

Regulatory Administrator July 21, 1998

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

JUN - 6 2000

7-14-98 ND BOP. Cut off WH. Pump 5 sx Class "B" neat cmt to fill 4 1/2" csg. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released. Well plugged and abandoned 7-14-98.