At proposed prod. zone

Form 9-331 C (May 1963)		RTMENT GEOLOG	D STATES OF THE IN	ITERIOR Y	(Othe	T IN TRIPLICATI! er instructions on reverse side)	Budget Bureau No. 42-R142  30-644-30//8  5. LEASE DESIGNATION AND SERIAL NO SF 080669	
APPLICAT	ION FOR I	PERMIT TO	DRILL, D	EEPEN, C	<u>or pl</u>	UG BACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAMI	,
1a. TYPE OF WORK	DRILL 🔀		DEEPEN [	]	PLU	G BACK 🗆	7. UNIT AGREEMENT NAME San Juan 27-4 Unit	—
OIL WELL	GAS WELL	OTHER		SINGLE ZONE	<u>x</u>	MULTIPLE ZONE	8. FARM OR LEASE NAME Sen Juan 27-4 Unit	
3. ADDRESS OF OPER	so Natural		-	Ord. or			9. WELL NO. 45 10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WEI At surface	1035'N, 90	n clearly and 11	accordance with	any State rec	quiremen	its.*)	Pasin Dakota  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 19, T-27-N, R-	

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 17. NO. OF ACRES ASSIGNED New Mexico 15. DISTANCE FROM PROPOSED®

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE TO THIS WELL 320.00 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary 81501 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7-9-68 6820, CT PROPOSED CASING AND CEMENTING PROGRAM  $\overline{23}$ . QUANTITY OF CEMENT

SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 105 Sks. to circulate 32.30# 2001 130 Ske, to cover top of Ojo Alamo 3900' 20# 395 Ske, to fill to 3900'. 81501 10.5 & 11.6

Selective zones in the Dakota formation will be perforated and sand water fractured.

The E/2 of Section 19 is dedicated to this well.

DIST. 3

N.M.F.M.

12. COUNTY OR PARISH | 13. STATE

Verbal approval obtained from Mr. McGrath on 7-5-68.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer progra	am, n any.				
24.	Original signed by Carl E. Matthews	TITLE	Petroleum Engineer	DATE 7-9-68	
(This space for Federal or State office use)			APPROVAL DATE	RECEIVED	
APPROVED BY	(14)	TITLE _		J1/14 9 1958	

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when peation of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions. Item 14: Needed only when 16

Items 15 and 18; If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-107 Supersedes C-128 Officitive 1-1-65

EL PA	SO NATURAL G	All distances must be fro	SAN JUAN 2		(SIF-080669)	Well i.e. 45
from Leather <b>A</b>	i e tion 19	f (winshi) 27-N	Hunge	County RIO	ARRIBA	
1035	ation of Well: feet from the	NORTH line seed	900	feet from the	EAST	line
6820	Freduction Pe	AKOTA	BASIN	DAKOTA	De ii	320.00 A THE STATE OF THE STATE
<ul><li>2. If more the interest ar</li><li>3. If more the dated by c</li><li>Yes</li></ul>	nan one lease is and royalty).  an one lease of communitization,	dedicated to the well, different ownership is de- unitization, force-pooling	outline each and dicated to the wear, etc?	identify the cell, have the i	ownership thereon	f (both as to working . owners been consoli-
this form i No allowat	f necessary.) ole will be assign	owners and tract descri	nterests have bee	en consolidatesuch interest	ed (by communis, has been appr CEF I hereby certify tained herein is best of my knov	tization, unitization, coved by the Commis- RTIFICATION  that the information con- true and complete to the  very ledge and belief.
(	JUL 1 0 196 OIL CON. CO DIST. 3	58 5M. SECTION 19	SF-080669	900	Fosition  Company  Date	irl E. Matthéws  Singineer  Sturei. Ges Compa
	                 				shown on this p notes of actual under my super	1968
330 65 <b>0</b>	90 1320 (650 19	AD 221C 264C 20	1801 1000		Mar.	A Veluer