

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1035' FNL, 900' FEL, Sec. 19, T-27-N, R-5-W, NMPM

DHC-2317

5. Lease Number
SF-080669

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #45
9. API Well No.
30-039-20118
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

8-12-99 MIRU. ND WH. NU BOP. TOOH w/254 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 6420'. Load hole & circ clean w/100 bbl 2% KCl wtr. SDON.

8-13-99 PT CIBP to 3000 psi. PT csg to 3000 psi/10 min, OK. TOOH. TIH w/4 1/2" FB pkr, PT top half of csg to 3000 psi, OK. TOOH. TIH, ran CBL @ 4000-6420' TOC @ 4450 w/90-100% bond. Ran GR @ 0-4000'. TOCH. TIH to 5480'. TOOH. ND BOP. NU WH. RD. Rig released.

8-26-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5684-6016' & w/2 SPF @ 6173-6318' w/31 holes total. Frac w/100,000# 20/40 Brady sd, 103,200 gal slk wtr. TOOH. TIH w/CIBP, set @ 5640'. PT CIBP to 3000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 5083-5608' w/24 holes total. Pump 15 gal 28% KCl. SDON.

8-27-99 TIH, blow well & CO. Acidize w/500 gal 15% HCl. TOOH. Frac Cliff House/upper Menefee w/104,000 gal slk wtr, 100,000# 20/40 Brady sd.

8-28-99 TIH w/CIBP, set @ 4950'. PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 4490-4499', 4650-4659', 4700-4709', 4850-4859' w/40 holes total. Frac Lewis w/85,000# 20/40 Brady sd, 24,500 gal 20# linear gel, 860,000 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Ottmanns Title Regulatory Administrator Date 9/28/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 02 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DHC-2317

NMOCD

8-29/30-99 Blow well & CO. RD.
9-14-99 MIRU. ND WH. NU BOP. TIH w/bit to 4000'. Blow well & CO.
9-15-99 Blow well & CO to 4950'. Mill out CIBP @ 4950'. TIH, blow well & CO to 5580'.
9-16-99 Blow well & CO. Mill out CIBP @ 5640'. Blow well & CO.
9-17-99 Blow well & CO. Mill out CIBP @ 6420'. Blow well & CO.
9-18/19-99 Blow well & CO to PBTD.
9-20-99 Blow well & CO. TIH w/256 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8047'. ND BOP.
NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2317.