## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

029

UNITED STATES

30	- 0	44-	2	07	2	5
EASE	DESIG	NATION	AND	SER	[AL	NO

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY				SF 080669
APPLICATION			PEN, OR PLUG	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
. TYPE OF WORK	ILL 🛣	DEEPEN	PLUG BA	7 TANK ACREMENT NAME
OIL G WELL WELL	AS OTHER		SINGLE MULTI ZONE ZONE	8. FARM OR LEASE NAME
NAME OF OPERATOR				9. WELL NO.
El Paso Hatur	al Cas Company			hh
ADDRESS OF OPERATOR		. And as		10. FIELD AND POOL, OR WILDCAT
Box 990, Farm	lington, New Mea	Basin Bakota		
	rnt, 1190' FEL		y Blate Toquitomonion ,	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-21-N, R-4-W
At proposed prod. zon	ne			N.M.P.M.
	TOWN WOOM NO	DEST TOWN OR POST OF	FICE*	12. COUNTY OR PARISH 13. STATE
1. DISTANCE IN MILES	AND DIRECTION FROM NEA	RESI TOWN ON TOWN		Rio Arriba New Mexic
		1 16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				20. ROTARY OR CABLE TOOLS
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19.	PROPOSED DEPTH 7975	Rotary
	hether DF, RT, GR, etc.)	2' CR		22. APPROX. DATE WORK WILL START*
3.		PROPOSED CASING	AND CEMENTING PROG	GRAM
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	9 5/8"	32.30	200	145 macks to circulate
8 3/4"	- <del>7"</del>	20.00	3700	125 sacks to cover 0,je Alamo
0 3/4	4 1/2"	10.5, 11.6	7975	\$00 sacks to cover to 3700
6 1/4"	T 4/4	" "	1	· · · · · · · · · · · · · · · · · · ·

The E/2 of Section 18 is dedicated to this well.



RECEIVED

JUL 2 3 1968

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: It proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original signed by	TITLE Petroleum Engineer	DATE 7-23-68
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18; If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-10b Supersedes C-128 Effective 1-1-65

, EL F	PASO NATURAL		om the outer boundaries of Lease SAN JUAN 27-4		Well No.
Init Letter H	Section 18	Township 27-N	Range <b>L-W</b>	County RIO ARRIBA	
etual fic. tage Loco 1825	ition of Well:	NORTH line and	1190 fee	et from the	line
Fround Level Flev. 6632	Freducing Fo	metion DAKOTA	Pocl BASIN D		nated Acreager 320.00 Acres
<ol> <li>If more that interest and</li> <li>If more that dated by continuous Yes</li> <li>If answer in this form if No allowab</li> </ol>	an one lease is d royalty).  n one lease of communitization.  No If a s "no," list the necessary.)	different ownership is dunitization, force-pooling owners and tract described to the well until all	edicated to the well, ng. etc? consolidation	ctually been consolidated.	f (both as to working owners been consoli-
forced-pool	ing, or otherwise		SF-080669	I hereby certify tained herein is best of my know Original	attrication  that the information control and complete to the viedge and belief.  signed by  watthewsy
	[ ] ; ;	SECTION 18	//9	Position  Company  Date	ntural One
	CEVED JL 2 4 1968 CON. COM. DIST. 3	K KX	FEE	shown on this p notes of actual under my super	y that the well location lat was plotted from field surveys made by me or vision, and that the same virect to the best of my belief.
	 		sf-08b669	Date Surveyed  JUNE 25,  Registered Freter and/or/Cod Curve	stand Engineer
330 660	90 1320 1650 19	80 2310 2640 2000	1500 1000	Certificate No.	1760