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		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE /		AND	A FILL
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			/ KELLIVED /
	TRANSPORTER OIL /	_		/ //
	GAS /			OCT 1 1968
	OPERATOR 2	4		Get # 1500
I.	PRORATION OFFICE ONL' CON. COM.			
	El Paso Natural Gas Company Address			
	Box 990, Farmington, New Mexico - 87401			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
			<u></u>	
	Recompletion	Oil Dry G	≔	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	Formation Kind of Lea	750
	Lease Name	Well No. Pool Name, Including F		
	San Juan 27-4 Unit	47 Basin Dakote	State, Fe	eral or Fee ST 080669
	Location	97	21.50	
	Unit Letter B ; 1190	Feet From The North Li	ne and 1450 Feet From	n The East
	•	OWN 1		
	Line of Section 20 Tox	wnship 27N Range	W , NMPM, R1	O Arriba County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
			Box 990, Farmington, New Mexico - 87401 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) R1 Paso Natural Gas Company Box 990, Farmington, New Mexico - 87401			
	El Paso Matural Gas			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	B 20 27N 4W		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.
	Designate Type of Completic	n (Y)	l l	Plug Buck Sume Nes-V. Diff. Nes-V.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	1	`	
	8-3-68	9-24-68	8154 • To 300 / Gas Pay	8153'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
	6786' GL	Dakota	7872'	7842 Depth Casing Shoe
	Perforations 7872-92, 7978-88, 8006-16, 8053-63, 8078-93,		9115 05	815L •
	TUBING, CASING, AND CEMENTING RECORD			
				CACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	240°	SACKS CEMENT
	15"	10 3/4" 7 5/8"		185 Sks.
	9 7/8"		3874*	165 Sks.
	6 1/4"	4 1/2"	81541	275 Sks.
	<u></u>	2 3/8"	78421	Tubing
V.	TEST DATA AND REQUEST F			il and must be equal to or exceed top allow-
	OIL WELL	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift etc.)
	Date First New Oil Run To Tanks	Date of lest	Producting Method (1.100), pamp, gos	11,1,1
			Garden Brosses	Choke Siza
	Length of Test	Tubing Pressure	Casing Pressure	Chora Sizz
	Level Bart Barte Bart	OU. Bhis	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	water - Bare.	348 - 1001
			<u> </u>	
	GAS WELL	The state of the s	Dillo Condessor On Co.	Compiler of Company
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	3507	3 Hours		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

2488

APPROVED_

Original signed by
Carl E. Matthews

(Signature)

Petroleum Engineer

(Title)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

2489

Calculated A.O.F.

VI. CERTIFICATE OF COMPLIANCE

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

OIL CONSERVATION COMMISSION

3/4"

OCT 1 19 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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