DISTRIBUTION SANTA FE FILE

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Poin C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE OIL /	-				
TRANSPORTER GAS /					
OPERATOR	<u> </u>				
Operation OFFICE Operator					
El Paso Natural Gas	Company				
Address	V V 02 97/101				
Box 990, Formington Reason(s) for Hing (Check proper box	New Mexico 87401	Other (l'Iease	explain)		
New Well	Change in Transporter of:	ren			
Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conder	FF !			
Change in Ownership[]	Conduction of a Conduction				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	I FASF	٠			
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
San Juan 27-4 Unit	47 Basin Dako	ta	State, Fyderal	or Fee	sr 080669
Unit Letter B; 119	O Feet From The North Lin	e and 1450	Feet From T	the East	
,					
Line of Section 20 Tov	waship 27M Range	4₩ . №РМ	<u> </u>	Rio A	rriba County
	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil		Address (Give address t		_	
El Paso Natural Gas Nome of Authorized Transporter of Cas	Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline	501 Airport Drive, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Is gas actually connecte	s gas actually connected? When			
If this production is commingled with	th that from any other lease or pool,	give commingling order	number:		k
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Resty. Diff. Resty.
Designate Type of Completion		Total Depth	<u></u> .	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		1		Depth Casing Shoe	
Periorations					
	TUBING, CASING, AND			22.545.5	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	. 1	SACKS C	EMENT
	<u> </u>				
TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be a	l fter recovery of total volu	me of load oil a	and must be equal to	or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow	<i>)</i>	A STATE OF THE PARTY OF THE PAR	70.00
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe	, puntp, gas seje		
Length of Test	Tubing Pressure	Casing Pressure		Character Street	
	O(1-Bbls.	Water - Bbls.			(3)
Actual Prod. During Test	CIT-BEIS.			1 741,	on.
*				012 015	COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCS		Gravity of Condens	
700 mov / 0	`			, .	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL C	ONSERVA	TION COMMISS	ION
•		10000		FEB 7 1974	_, 19
Commission have been complied w	regulations of the Oil Conservation with and that the information given	APPROVED			· ·
above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold SUPERVISOR DIST #8			
	i	11166			
A DOMA G. BRISCO		This form is to be filed in compliance with RULE 1104.			
		wall this form must	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation		
DRILLING CHAR (Signature)		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-			
JAN 9 1974	able on new and recompleted wells.				
ONN J 13/7	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

e asserts " the C-104 must be filled for each cool in multiply